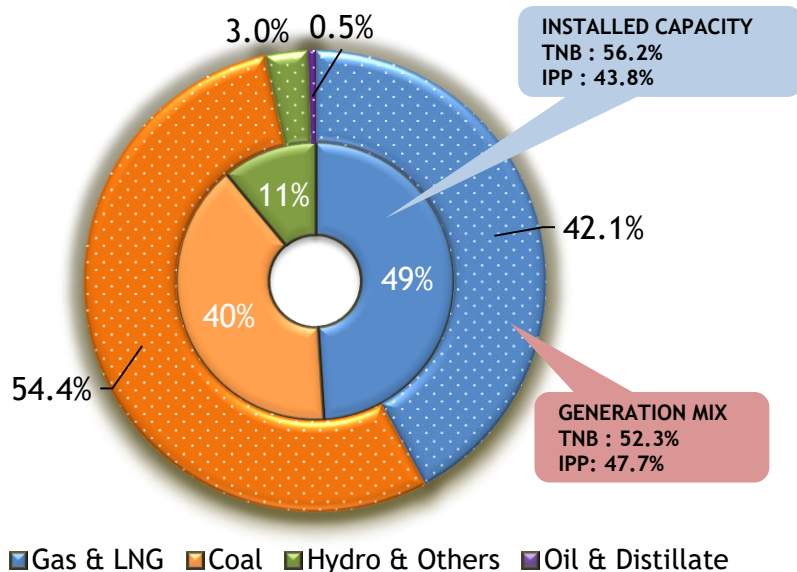
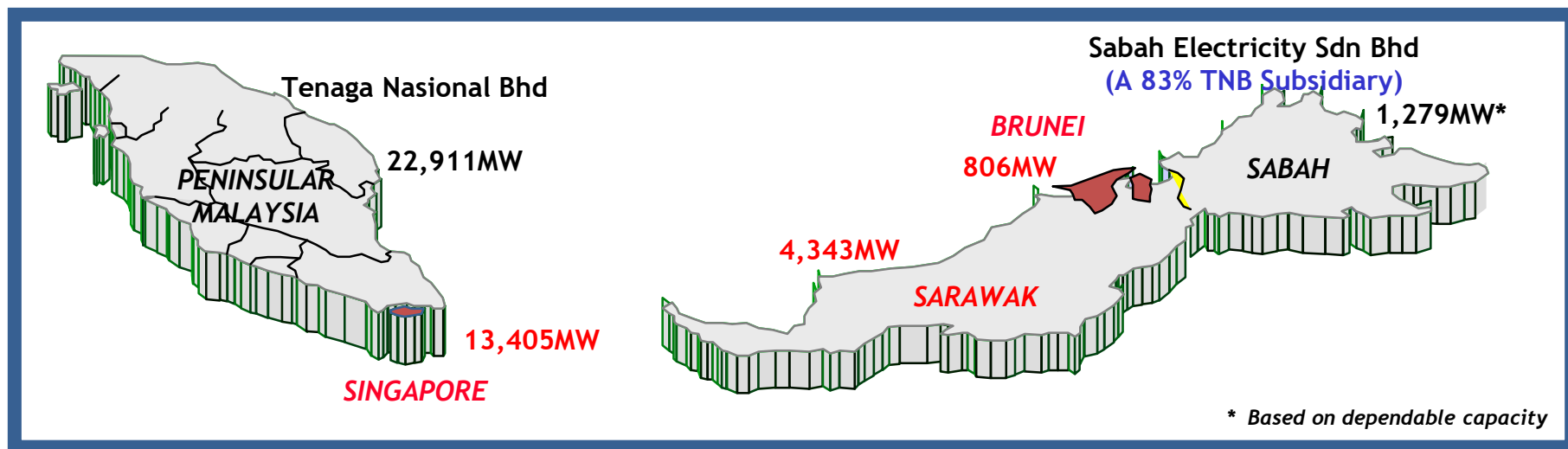


TNB HANDBOOK



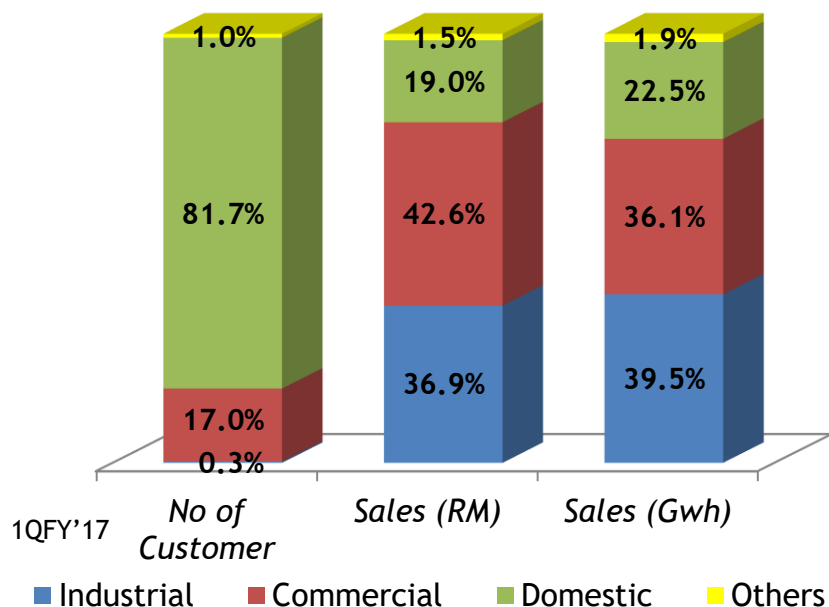
1. INTRODUCTION TO TENAGA
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4. DIVIDEND POLICY
5. FINANCIAL HIGHLIGHTS



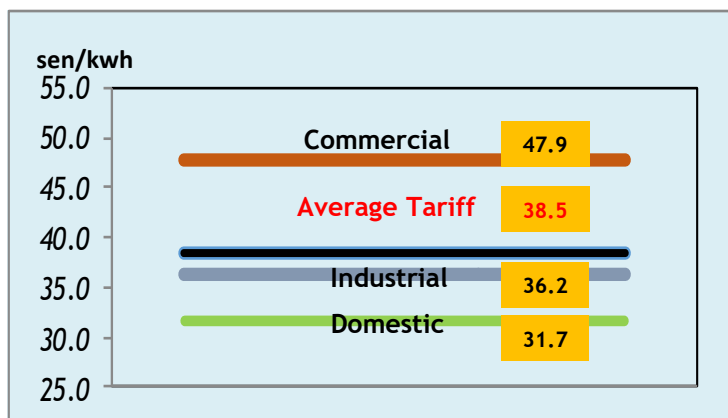
	FY'13	FY'14	FY'15	FY'16	1QFY'17
TNB - Peninsula Installed Capacity (MW)	11,462	10,814	11,708	12,904	12,880
Total units sold (Gwh)	105,479	108,102	110,837	115,505	29,548
Total customers (mn)	8.35	8.64	8.94	9.21	9.11
Total employees ('000)	35.0	36.1	36.0	35.6	35.6
Total assets (RM bn)	99.0	110.7	117.1	132.9	138.1

INTRODUCTION TO TENAGA

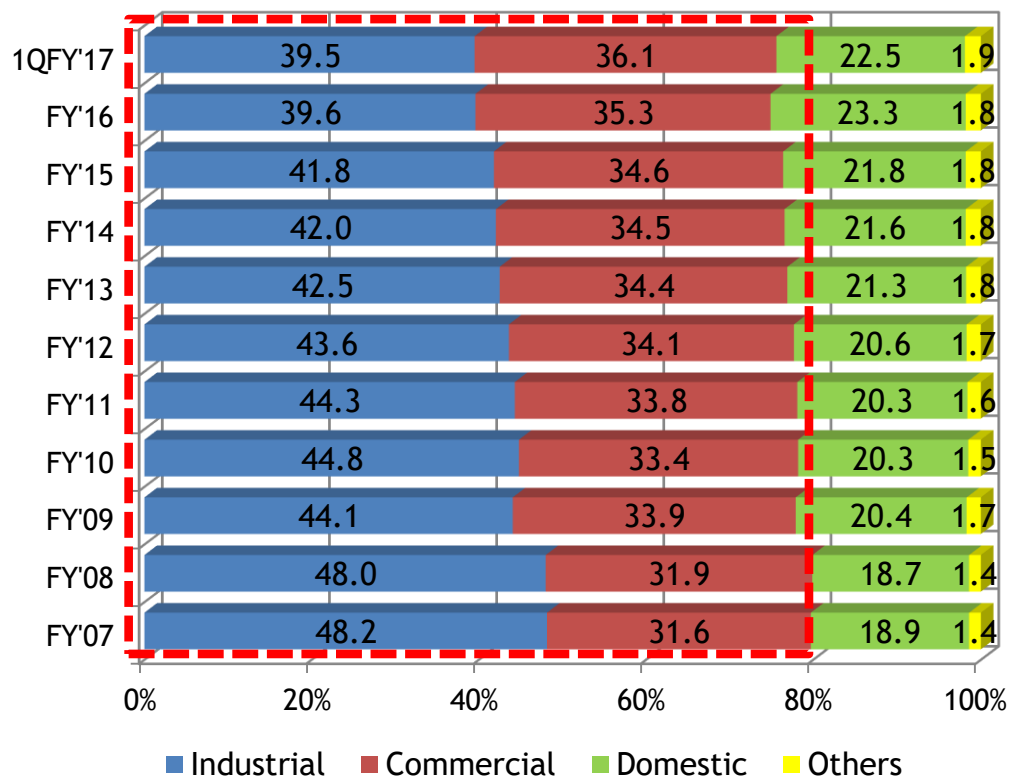
Sectoral Sales Analysis



Average Base Tariff by Sector



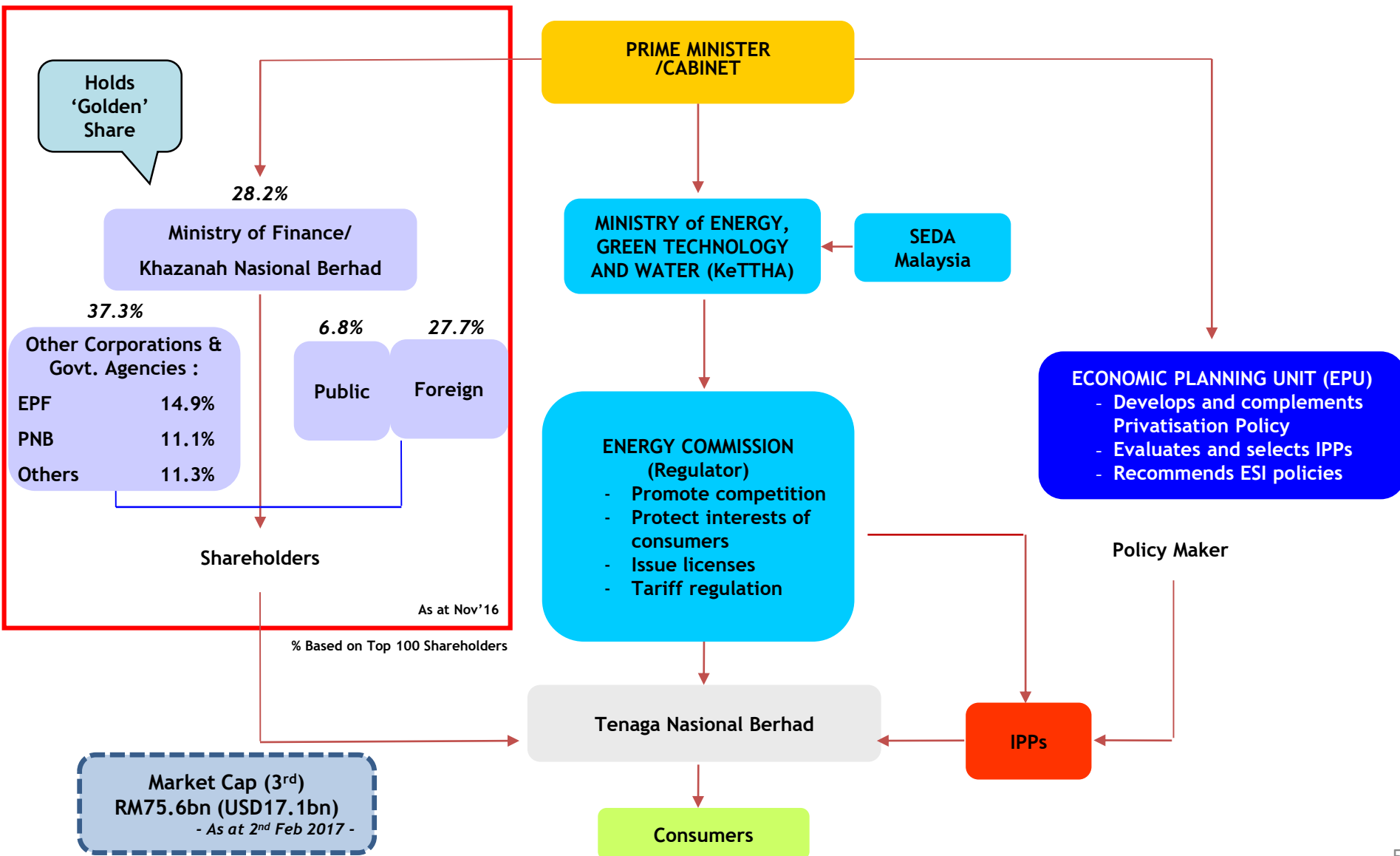
Sectoral Sales Analysis (Gwh)



- Shift from Industrial-based to Service-based economy
- Commercial sector contributes the highest electricity sales margin

INTRODUCTION TO TENAGA

Industry Regulatory Framework



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INCENTIVE BASED REGULATION (IBR)

The Move Towards Better Regulation

IBR mechanism to strengthen the following:

 The Economic Regulatory Framework for Regulating TNB

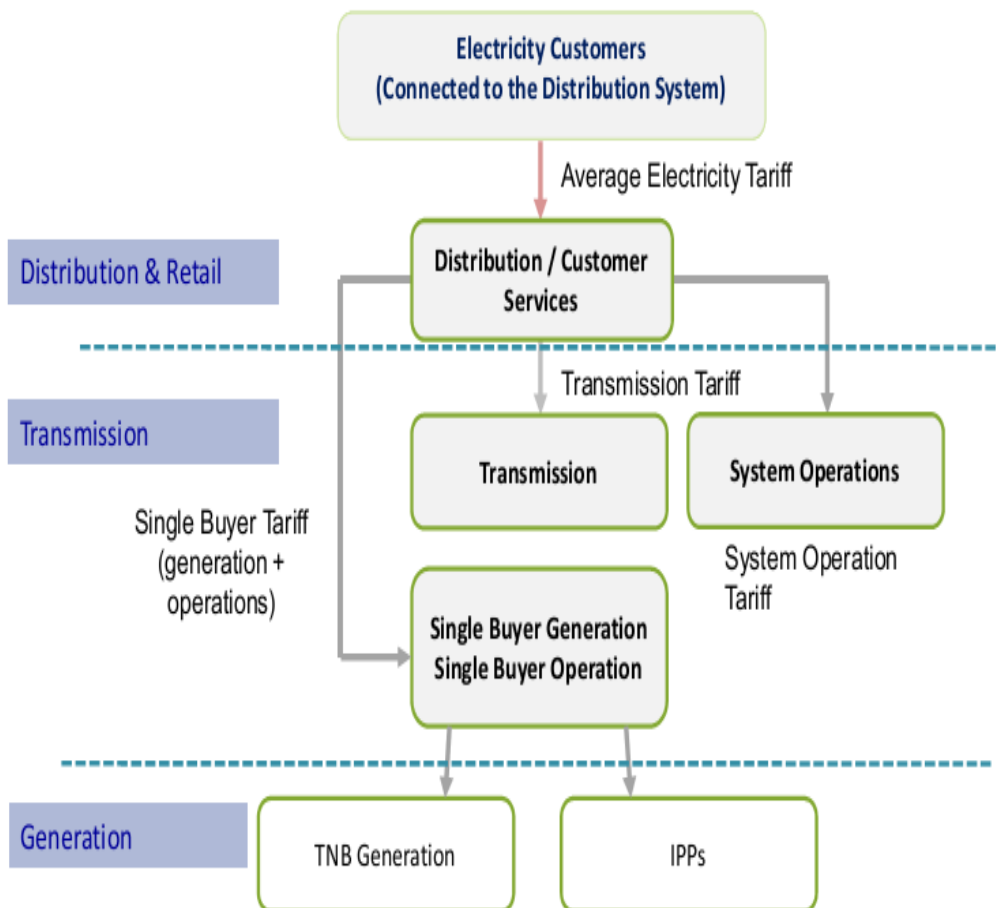
 The Tariff Setting Mechanism and Principles for Tariff Design

 Incentive Mechanisms to Promote Efficiency and Service Standards

 The Process of Tariff Reviews

 Creation of Regulatory Accounts and Its Annual Review Process

Business entities under IBR
(Accounting Separation)



11 Regulatory Implementation Guidelines (RIGS) were Developed for IBR Implementation

INCENTIVE BASED REGULATION (IBR)

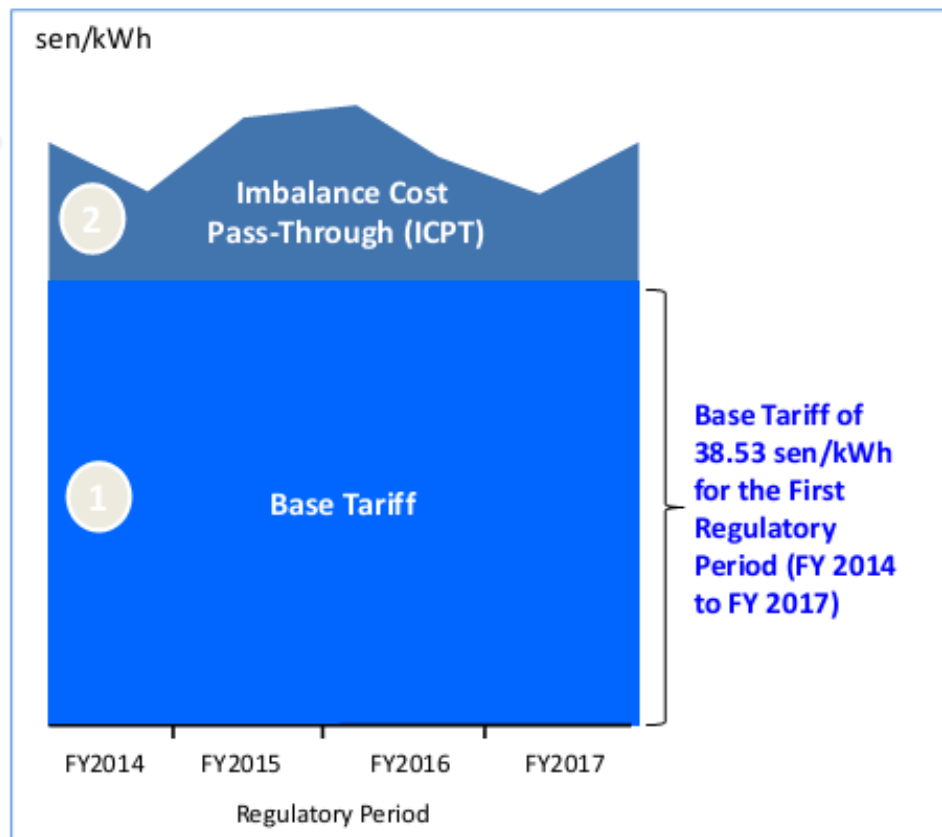
Electricity Tariff Review = Base Tariff + Imbalance Cost Pass-Through (ICPT)

Imbalance Cost Pass-Through (ICPT):

- Tariff adjustment to reflect uncontrollable fuel costs and other generation costs (difference between forecast and actual cost of procuring electricity that is beyond the control of utility)

Base Tariff under IBR framework reflects:

- CAPEX and OPEX of
 - transmission, distribution, system operation (SO) and single buyer operation (SB)
- Power purchase cost charged by generators (including base price for fuel) to the SB
- Return on regulated asset (rate base) of transmission, distribution, SO and SB business units



Principle for ICPT Calculation

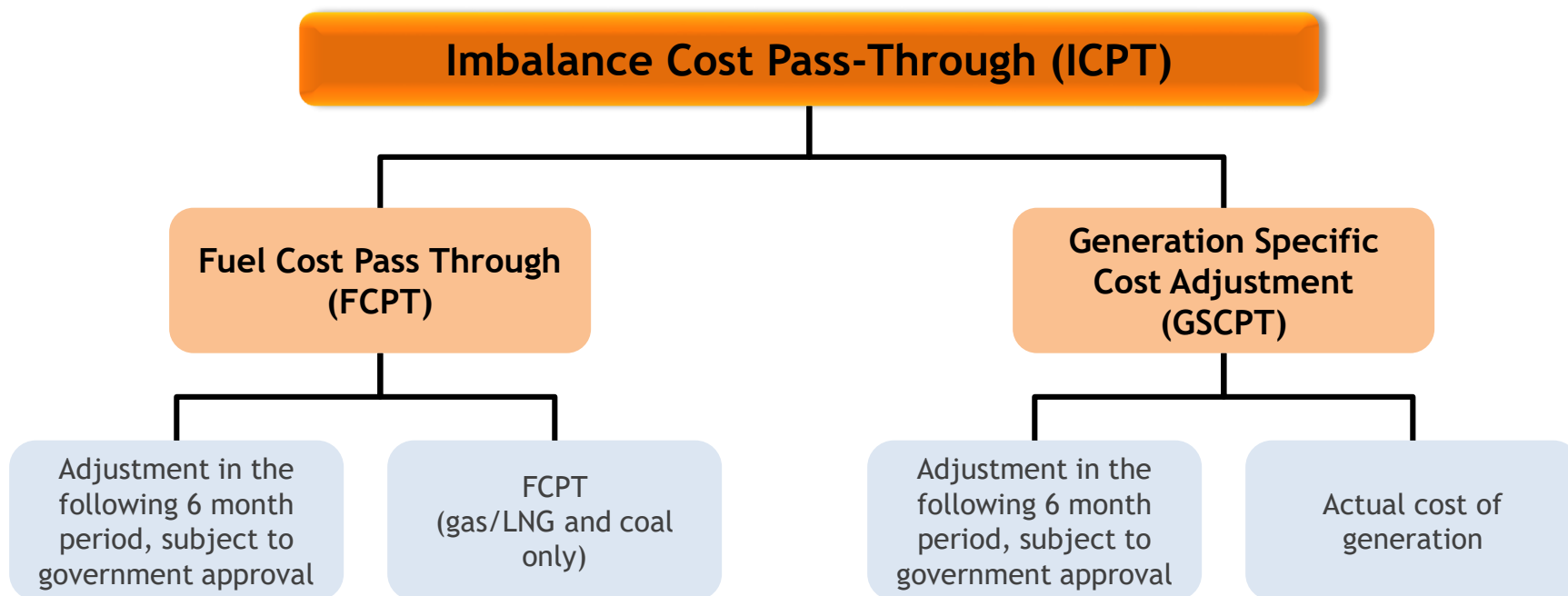
Cost components comprise of:

- Actual vs forecast cost of fuels & other generation costs for the preceding 6-month period; and
- Piped gas price increase of RM1.50/mmBtu for the next 6-month period

Note 1 : CAPEX = Capital expenditure
Note 2 : OPEX = Operational expenditure

INCENTIVE BASED REGULATION (IBR)

Imbalance Cost Pass-Through (ICPT) Comprises Two Components



Changes in gas/LNG and coal costs

Changes in:

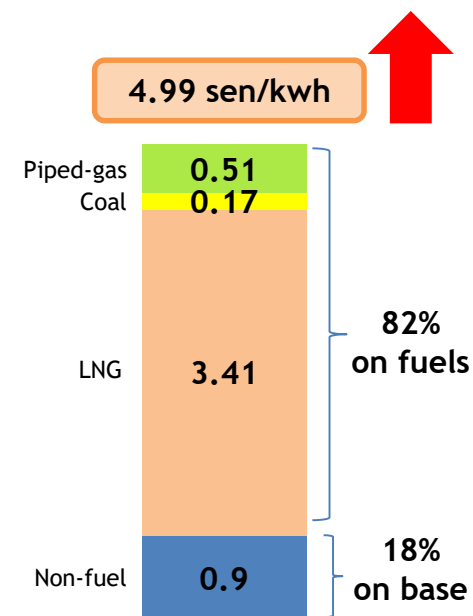
- Other fuel costs such as distillate and fuel oil
- All costs incurred by SB under the power procurement agreements (PPAs, SLAs and etc.) and fuel procurement agreements (CSTA, CPC, GFA/GSA and etc.)
- Renewable energy FiT displaced cost

PPAs	Power Purchase Agreements
SLAs	Service Level Agreements
CSTA	Coal Supply and Transportation Agreement
CPC	Coal Purchase Contract
GFA	Gas Framework Agreement
GSA	Gas Supply Agreement

INCENTIVE BASED REGULATION (IBR)

Average Base Tariff of 38.53 sen/kwh is Effective from 1st January 2014

Tariff Components	sen/kWh	% increase
Average Tariff (Jun 2011)	33.54	
Fuel Components:		
<ul style="list-style-type: none"> Piped-gas regulated price (from RM13.70/mmBTU to RM15.20/mmBTU @1,000 mmscfd) 	0.51	1.52
<ul style="list-style-type: none"> Coal (market price) (from USD85/tonne to USD87.5/tonne CIF@CV 5,500kcal/kg) 	0.17	0.51
<ul style="list-style-type: none"> LNG RGT market price at RM41.68/mmBTU (for gas volume > 1,000 mmscfd) 	3.41	10.17
Non-fuel component (TNB Base Tariff)	0.90	2.69
AVERAGE BASE TARIFF EFFECTIVE 1st JANUARY 2014	38.53	14.89



INCENTIVE BASED REGULATION (IBR)

Regulatory WACC for TNB under IBR (FY2014 - 2017) is 7.5%

WACC Parameters	Actual market Parameters	TNB's Proposal	Recommendation
Stock T_{NB} Beta	0.92[1]	1.435	1.435 [[4]
Market Return (R_m)	8.8%[2]	12.3%	8.8%
Risk free (R_f)	4.0%	4.0%	4.0%
Market Risk Premium ($R_m - R_f$)	4.8%	8.3%	4.8%
Debt Margin (D_m)	2.19%	2.24%	2.24%
Tax Rate	25.0%	25.0%	25.0%

Weighted Cost of Capital Calculation

	Actual market Parameters			TNB's Proposal			Recommendation		
Capital Structure	Cost	Capital Structure	Weighted Cost	Cost	Capital Structure	Weighted Cost	Cost	Capital Structure	Weighted Cost
Cost of Equity (K_e)	8.38%	60.5%	5.1%	15.91%	45.0%	7.16%	10.85%	45.0%	4.88%
Cost of Borrowing (K_b)[3]	6.18%	39.5%	1.8%	6.24%	55.0%	2.57%	6.24%	55.0%	2.57%
Weighted Cost of Capital			6.9%			9.7%			7.5%

Note:

[1] Based on beta for the period 2004-2012

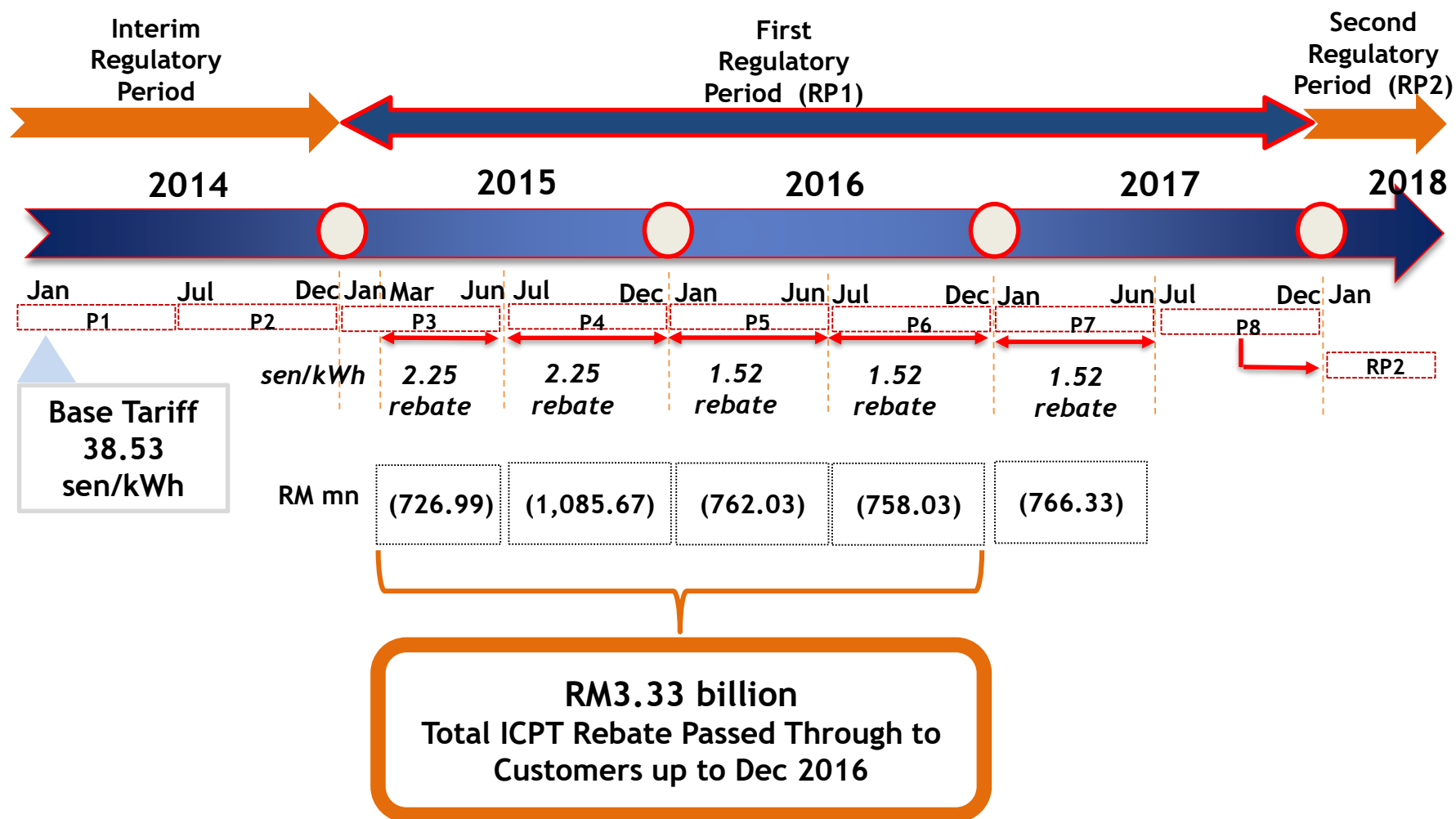
[2] R_m - Market return of 10 yrs KLSE Index

[3] Average Gearing (2004-2011) is 39.5%

[4] Adjusted to reflect optimal gearing.

INCENTIVE BASED REGULATION (IBR)

IBR Regulatory Period Timeline & ICPT Review



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BUSINESS STRATEGY & DIRECTION

TNB Aspires to Become a Domestic and Regional Champion

DOMESTIC & REGIONAL CHAMPION

**Enabling a
Stable
Regulatory
Environment**

**Exceeding
Customer
Expectations**

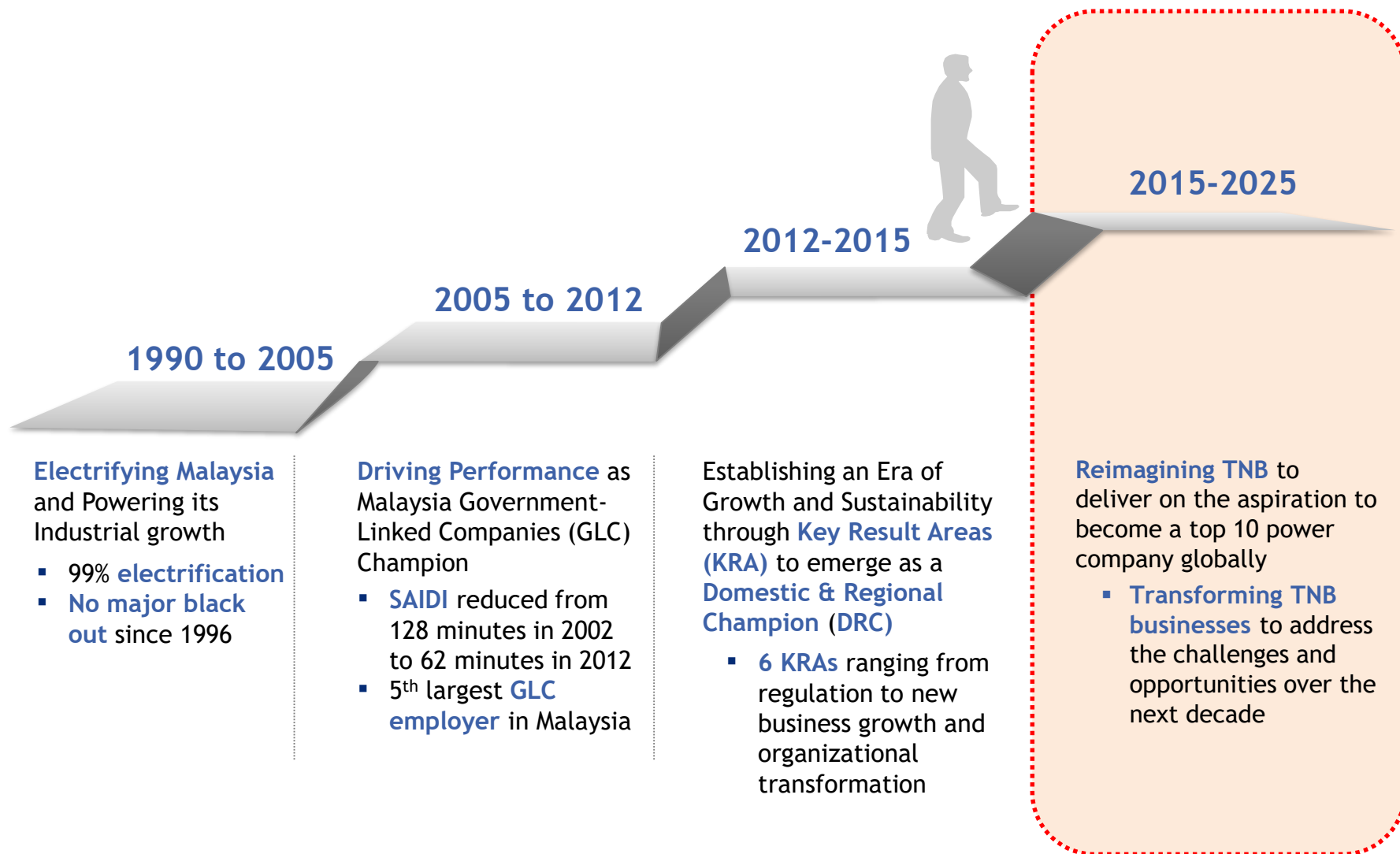
**Driving
Operational
Excellence &
Cost Efficiencies**

**Growing
Profitable
Business**

Transforming Our People and Leadership

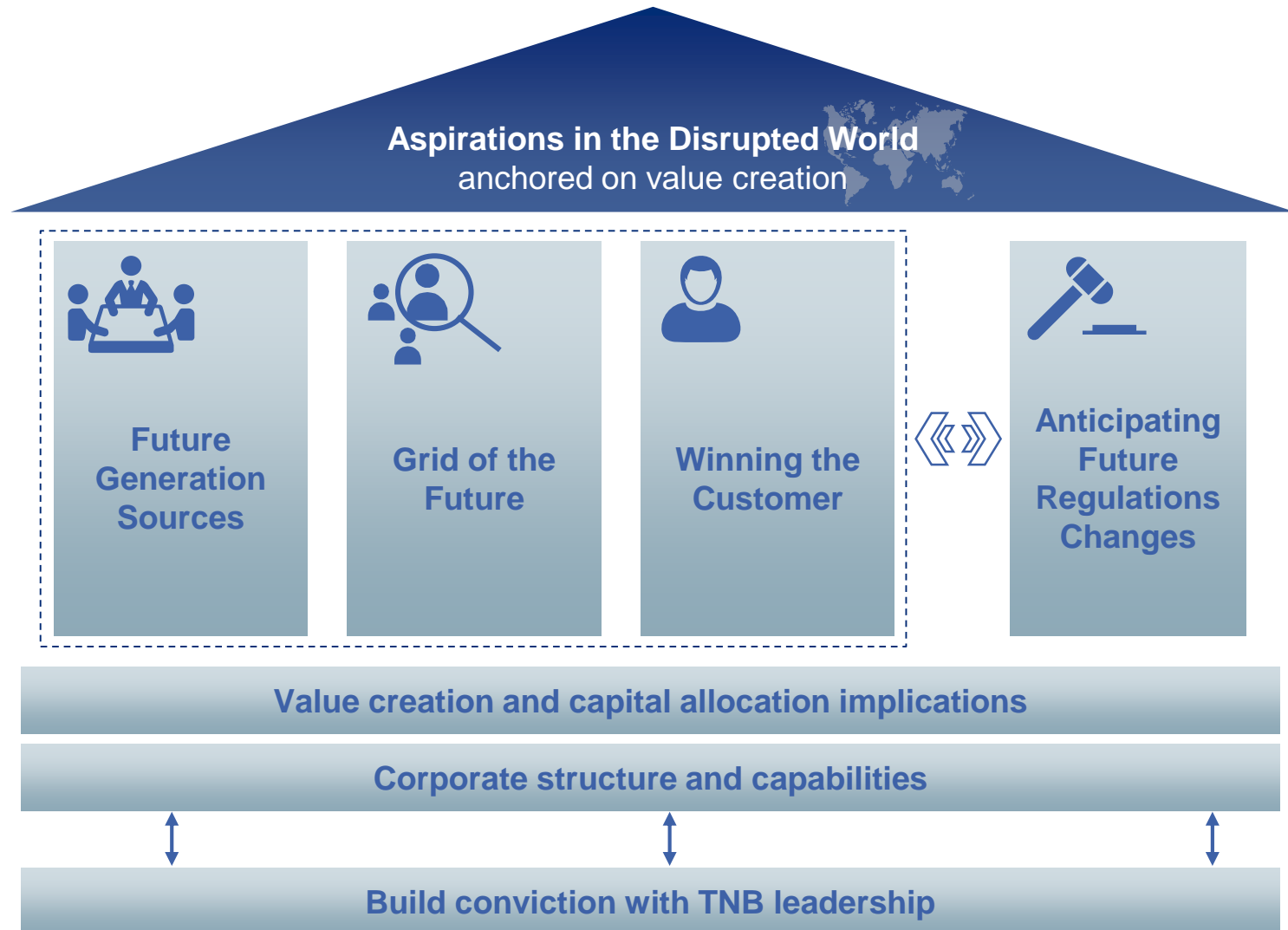
OUR STRATEGY

TNB's strategy to achieve our aspiration of becoming amongst the leading corporations in the energy & related business globally is centred on five focus areas: Enabling a stable regulatory environment, exceeding customer expectations, driving operational excellence and cost efficiencies, growing profitable business, and transforming our people and leadership.

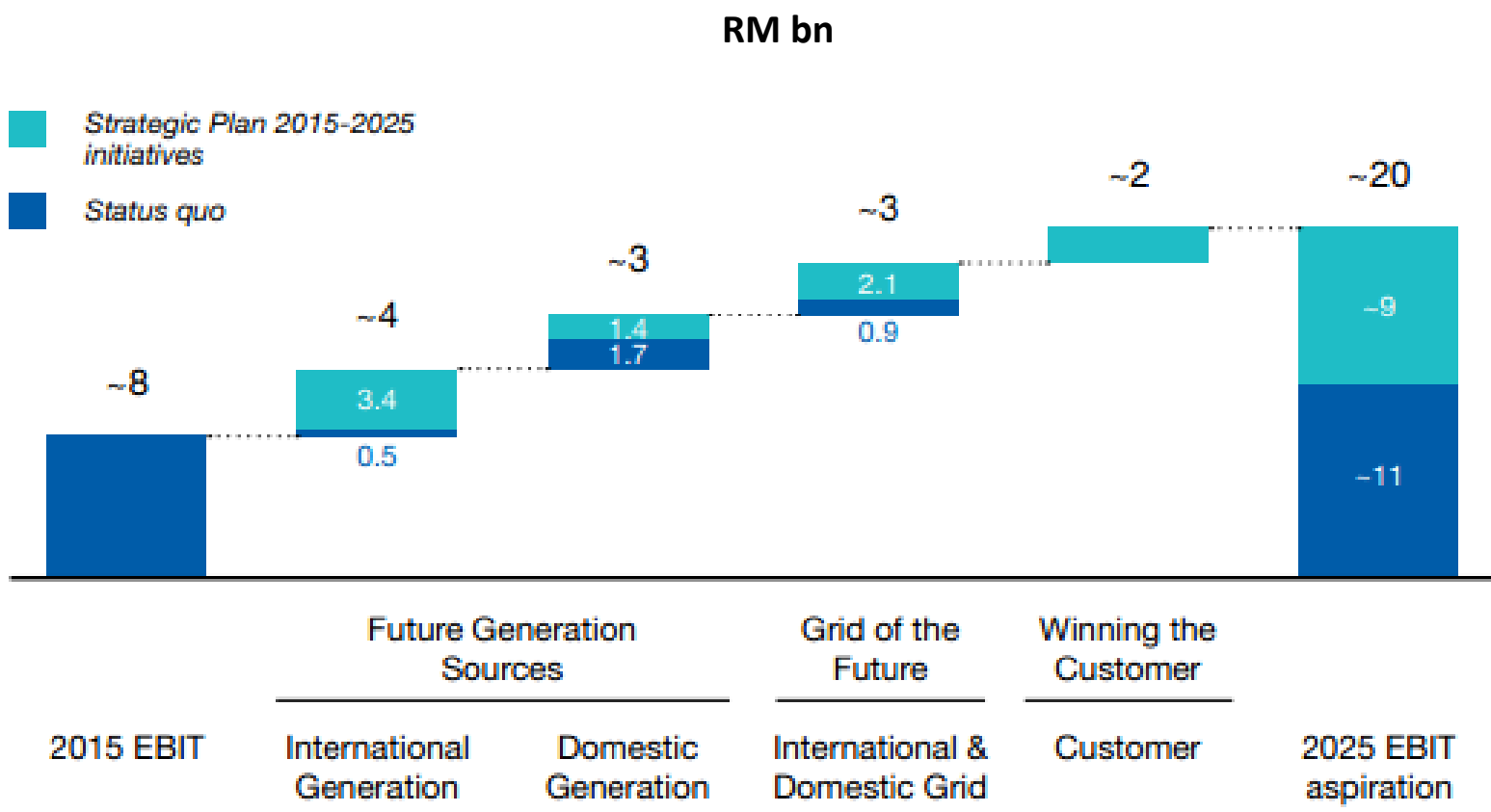


BUSINESS STRATEGY & DIRECTION

Reshaping TNB Future: Key Pillars of Value



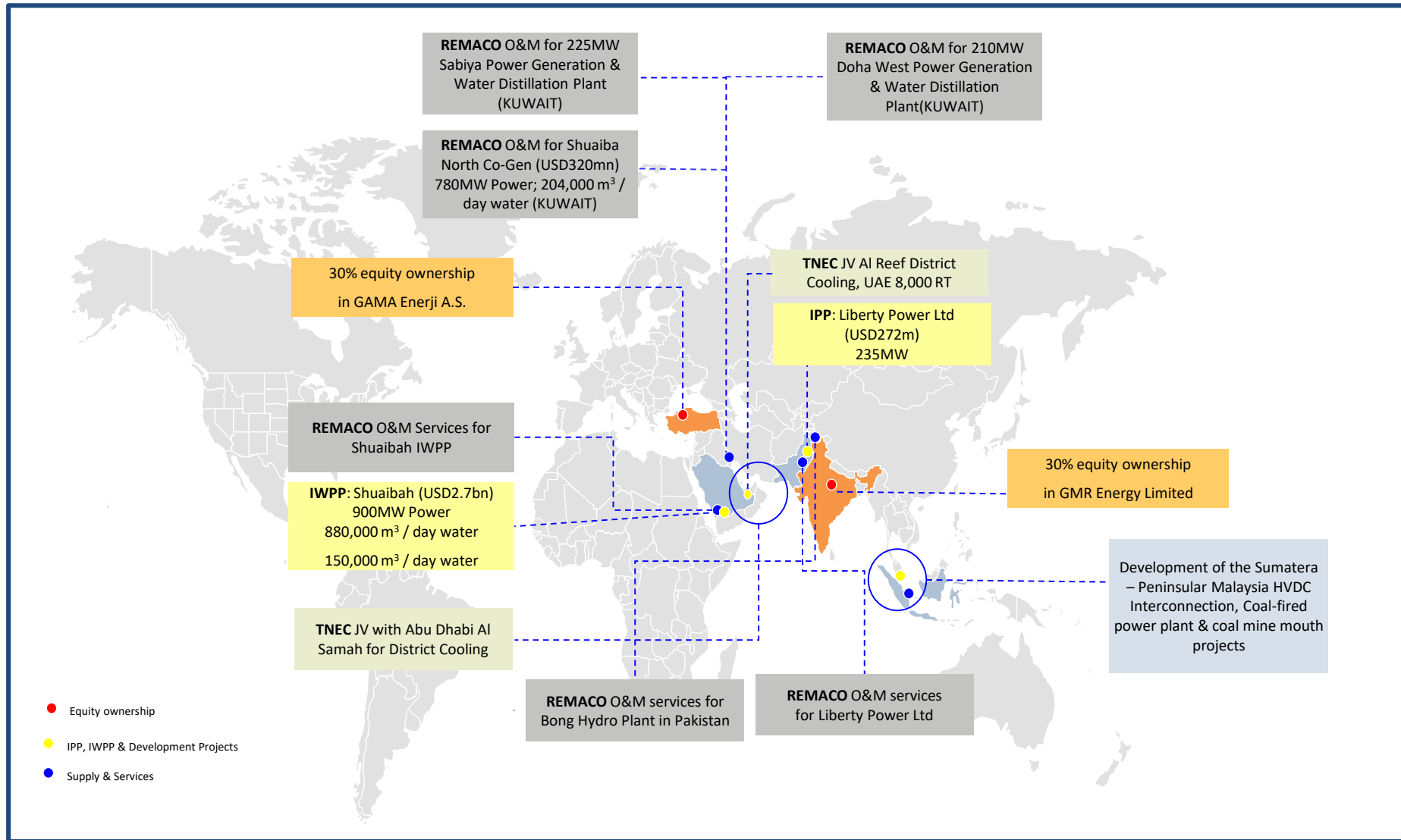
TNB 2025 Growth Aspiration



TNB aspires to grow our EBIT from RM8 billion currently to RM20 billion in 2025 through domestic and international investment

BUSINESS STRATEGY & DIRECTION

TNB International Footprint: Currently One of the Largest Electricity Company in Asia

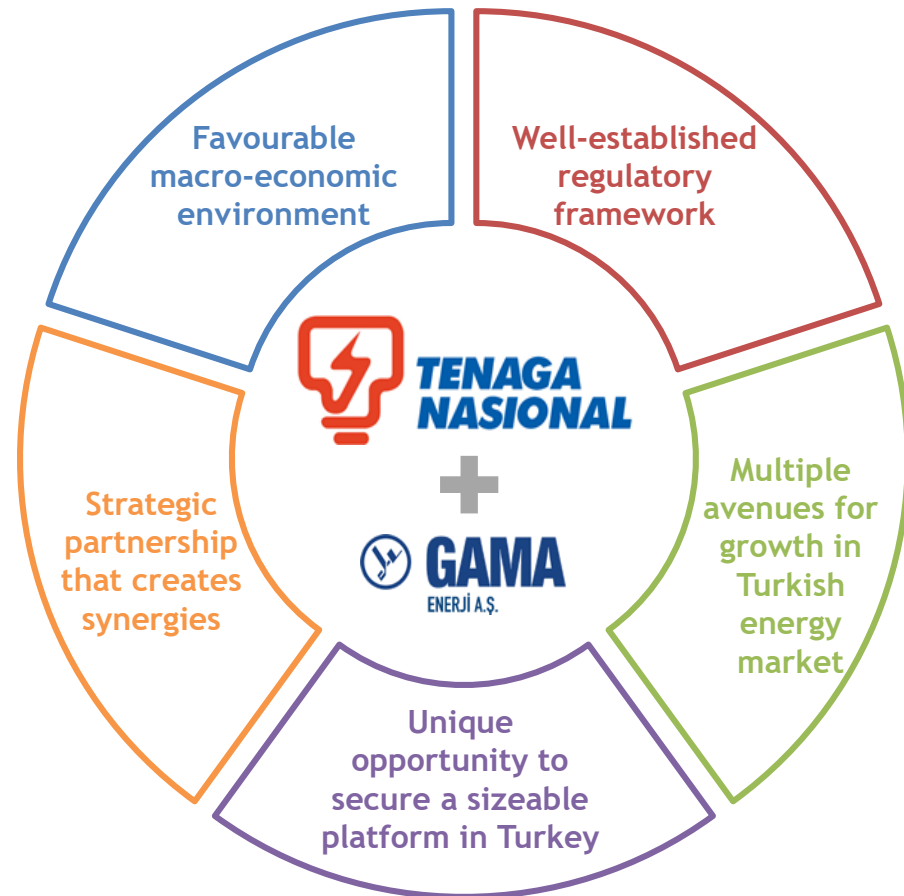


BUSINESS STRATEGY & DIRECTION

International Acquisition: 30% Significant Minority Stake in GAMA Enerji A.S.

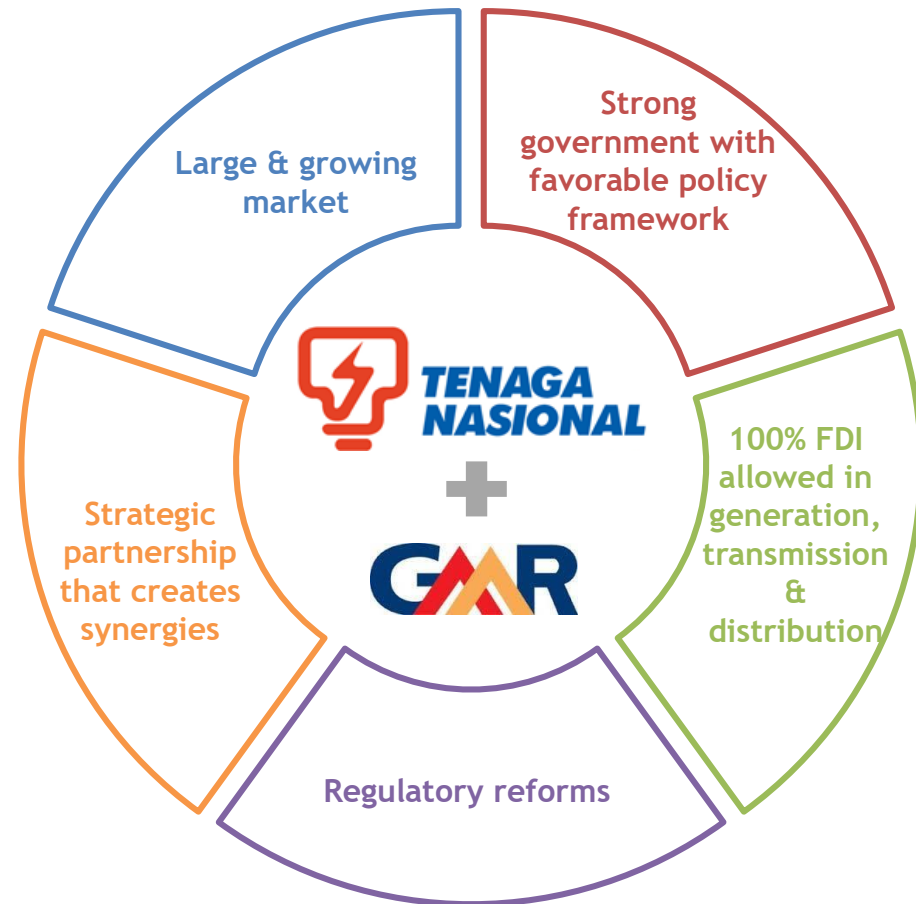
GAMA Enerji A.S.

- On 13 April 2016, TNB had completed the acquisition of 30% equity interest of GAMA Enerji A.S. from GAMA Holding A.S., International Finance Corporation (IFC) and IFC Global Infrastructure Fund Holding.
- Total cash consideration : USD255.0 mn.
- GAMA Enerji A.S. assets include:
 - 840MW natural gas-fired plant
 - 45MW wind power plant under construction



GMR Energy Limited

- On 4 November 2016, TNB had completed the acquisition of 30% equity interest of GMR Energy Limited via a bilateral transaction.
- Total cash consideration : USD300.0 mn.
- GMR Energy Limited assets include 2,298MW coal, gas and solar plants.

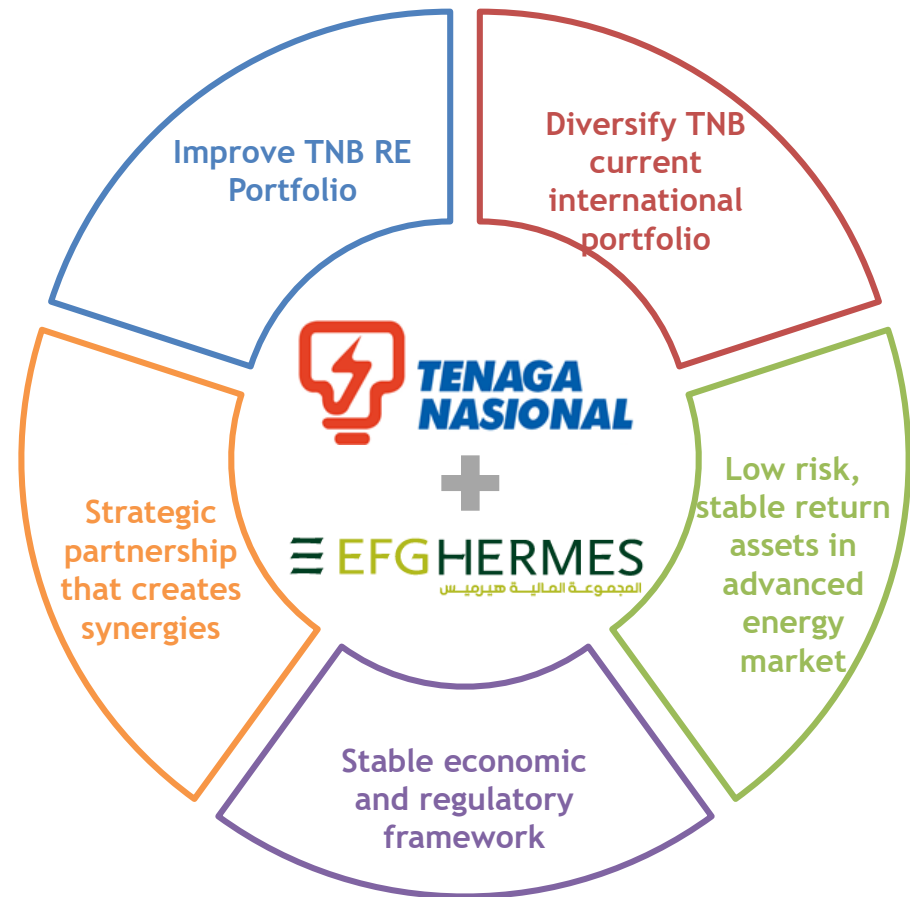


BUSINESS STRATEGY & DIRECTION

International Acquisition: 50% Equity Interest in Vortex Solar Investments S.a.r.l.

Vortex Solar

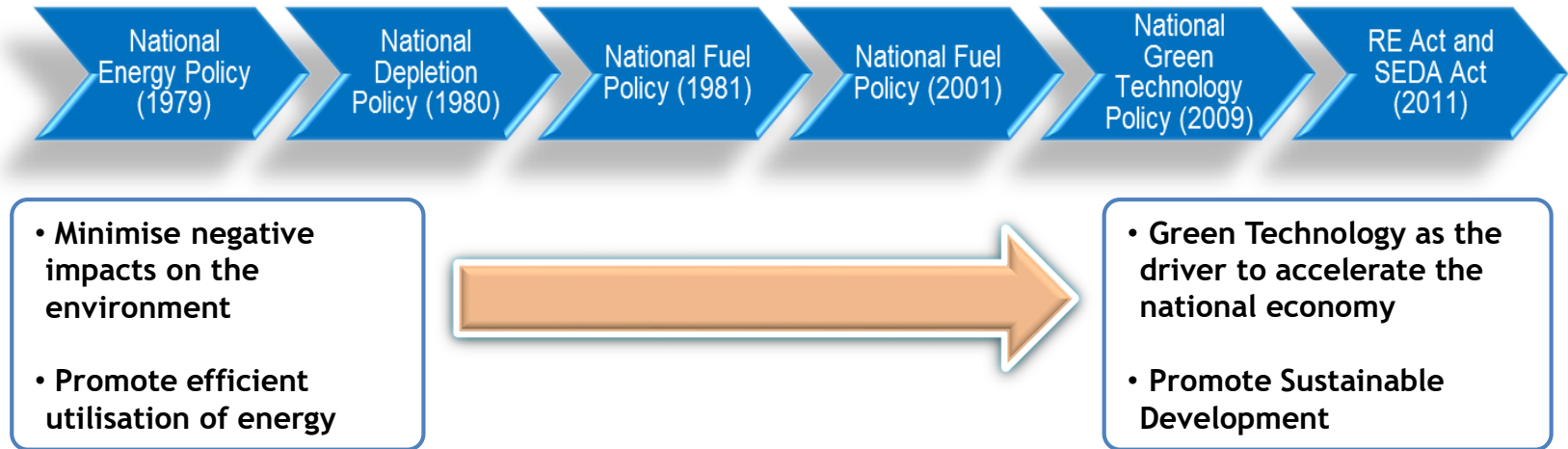
- On 6 January 2017, TNB via wholly owned subsidiary had entered into a Subscription and Funding Agreement with Beaufort Investments S.a.r.l., a wholly owned subsidiary of EFG Hermes Holding to subscribe for 50.0% new equity shares in Vortex Solar Investments S.a.r.l.
- The transaction is expected to be completed by the third quarter of 2017.
- Total cash consideration : GBP86.0 mn.
- Vortex Solar assets include 24 operational solar PV Farm across England and Wales with net installed capacity of about 365MW.



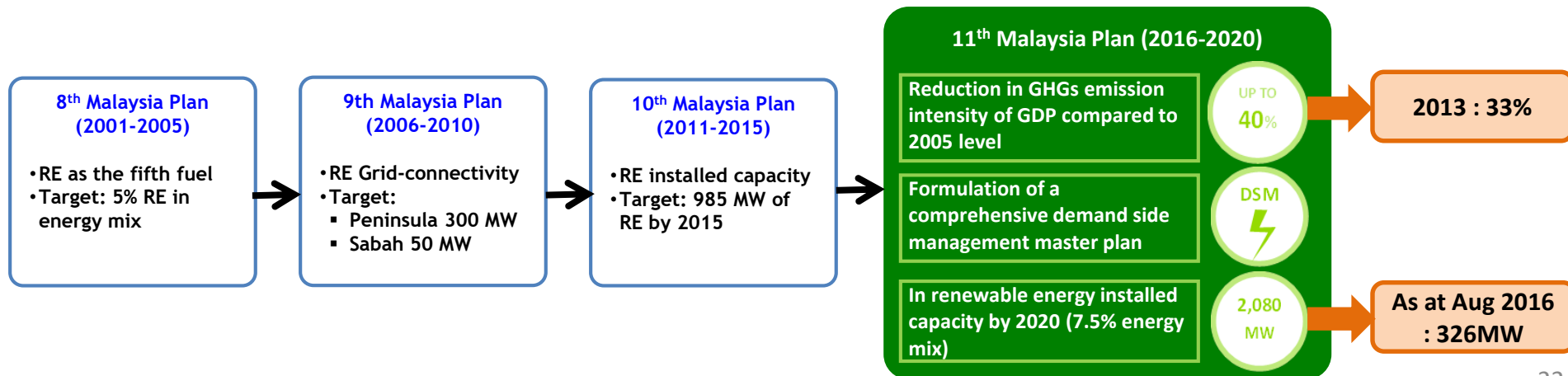
BUSINESS STRATEGY & DIRECTION

Renewable Generation: Government Green Policy & Initiatives

Evolution on National Energy Policies



Government Green Development Plan



BUSINESS STRATEGY & DIRECTION

Renewable Generation: TNB Green Policy & Initiatives

TNB Green Policy

“TNB is committed to support the national green agenda and minimise the environmental impact of our business by applying sustainable, efficient operations and delivering green energy through the application of appropriate technologies and investments”

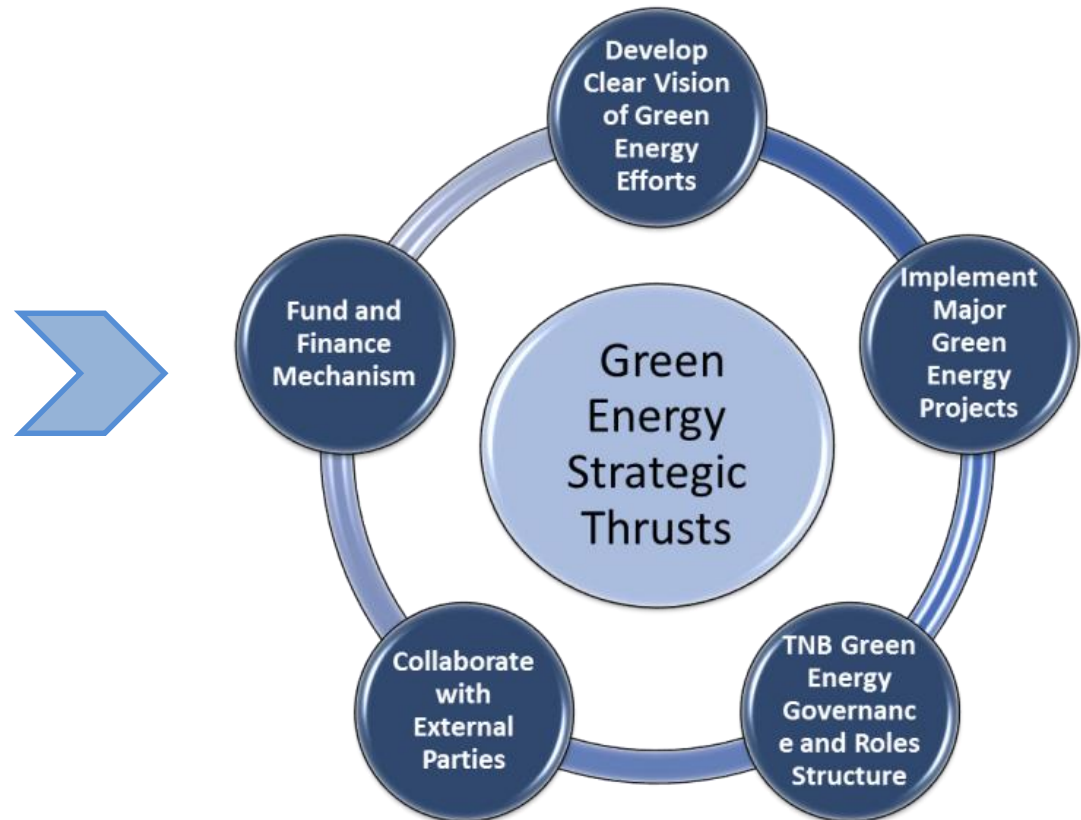
TNB RE Targets by 2020

Domestic

- 60-80 percent of national targets by 2020 (1,248 -1,664 MW)

International

- In accordance to TNB Investment policy and guidelines on ventures, M&A and bidding for Green Energy Projects



50MW Large Scale Solar Photovoltaic Plant

- On 21 December 2016, TNB had received Letter of Acceptance of Offer from the Energy Commission (EC) dated 15 December 2016 for TNB to develop a 50MW Large Scale Solar Photovoltaic Plant in Mukim Tanjung Duabelas, Daerah Kuala Langat, Selangor subsequent to a competitive bid process conducted by the EC.
- The Letter of Acceptance of Offer requires TNB to satisfy certain obligations, including completion of negotiations and execution of Project Documents prior to EC issuing the formal Letter of Award for the Project.

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DIVIDEND POLICY

TNB Revised Dividend Policy with Effect from Financial Year 2017

Previous Policy

Dividend is paid out based on 40% to 60% of its Company's Annual Free Cashflow; Cashflow from Operations less Normalised Capex and Interest Servicing

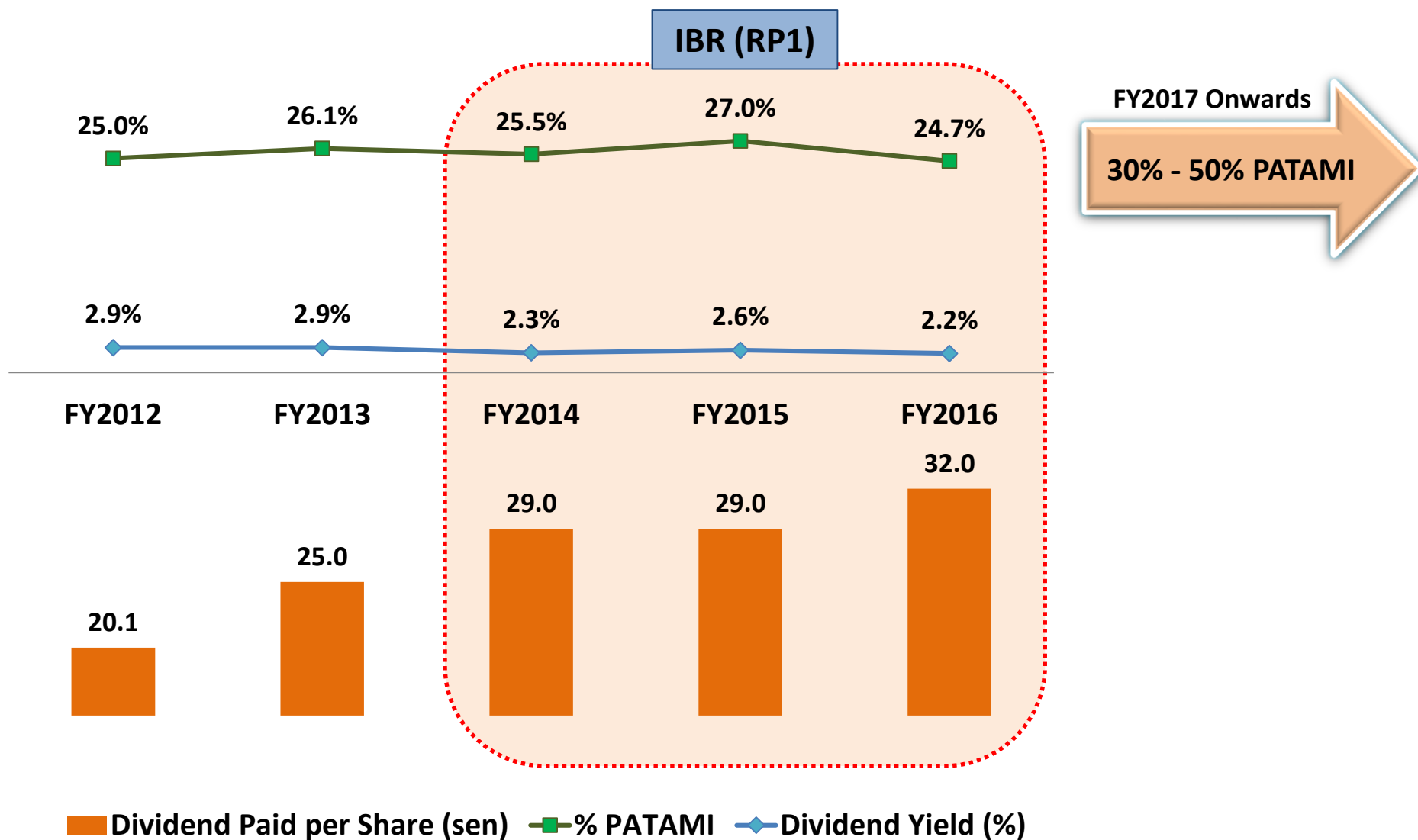
New Policy

Distribution of dividend is based on 30% to 50% dividend payout ratio, based on the reported Consolidated Net Profit Attributable to Shareholders After Minority Interest, excluding Extraordinary, Non-Recurring items

TNB endeavours to adopt a dividend policy that would provide stable and sustainable dividends to shareholders while maintaining an efficient capital structure and sufficient to cater to its business prospects, capital requirements growth / expansion strategy and other factors considered relevant by the Board

DIVIDEND

5-Year Dividend Payout



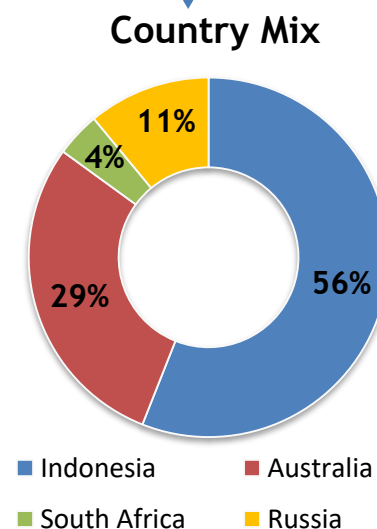
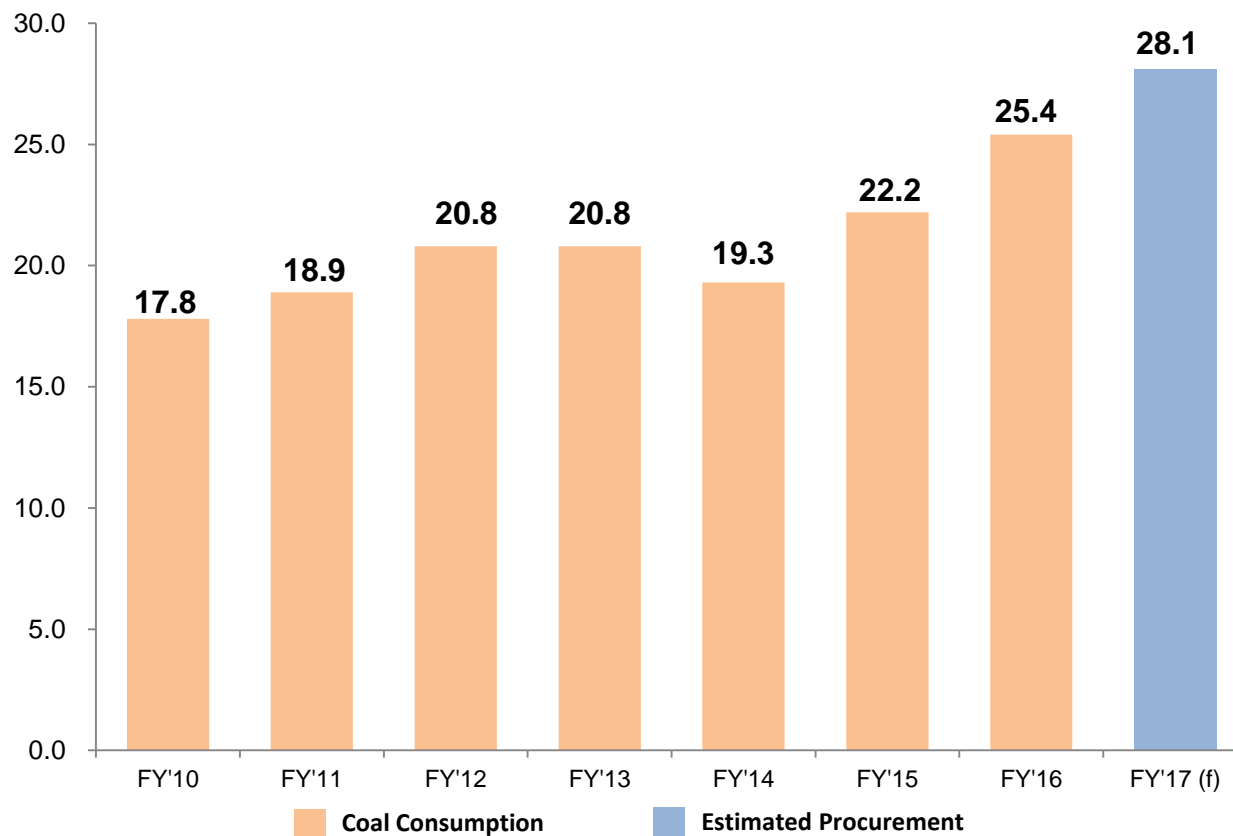
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COAL REQUIREMENT

Base Coal Price for IBR RP1 was at RM271.25/mt

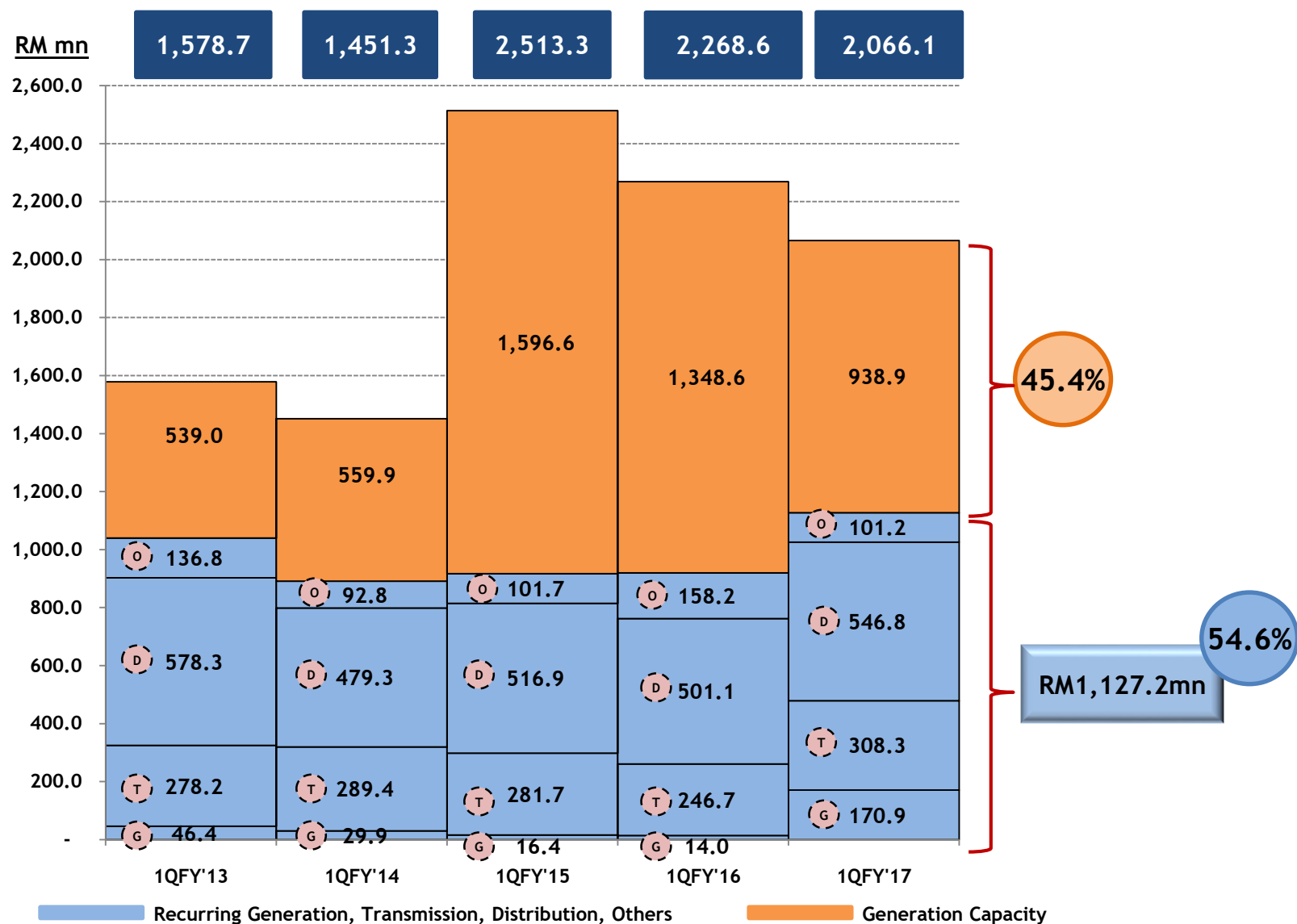
Average Coal Price (CIF)	FY'10	FY'11	FY'12	FY'13	FY'14	FY'15	FY'16	1QFY'17
(USD/metric tonne)	88.2	106.9	103.6	83.6	75.4	66.0	55.7	63.0
(RM/metric tonne)	293.8	325.9	321.9	259.5	244.6	236.0	231.1	264.7

Tonne (mn)



CAPITAL EXPENDITURE

Major Projects Represent 45.4% of Total CAPEX



STATUS OF MAJOR PROJECTS

3 Generation Projects With Capacity Over 3,000MW Currently in the Pipeline

Jimah East Power

33%

2,000MW

COD:

U1: 15th Jun 2019

U2: 15th Dec 2019



Janamanjung Unit 5

98%

1,000MW

COD:

1st Oct 2017



Hulu Terengganu Hydro

99%

15MW

Tembat

COD:

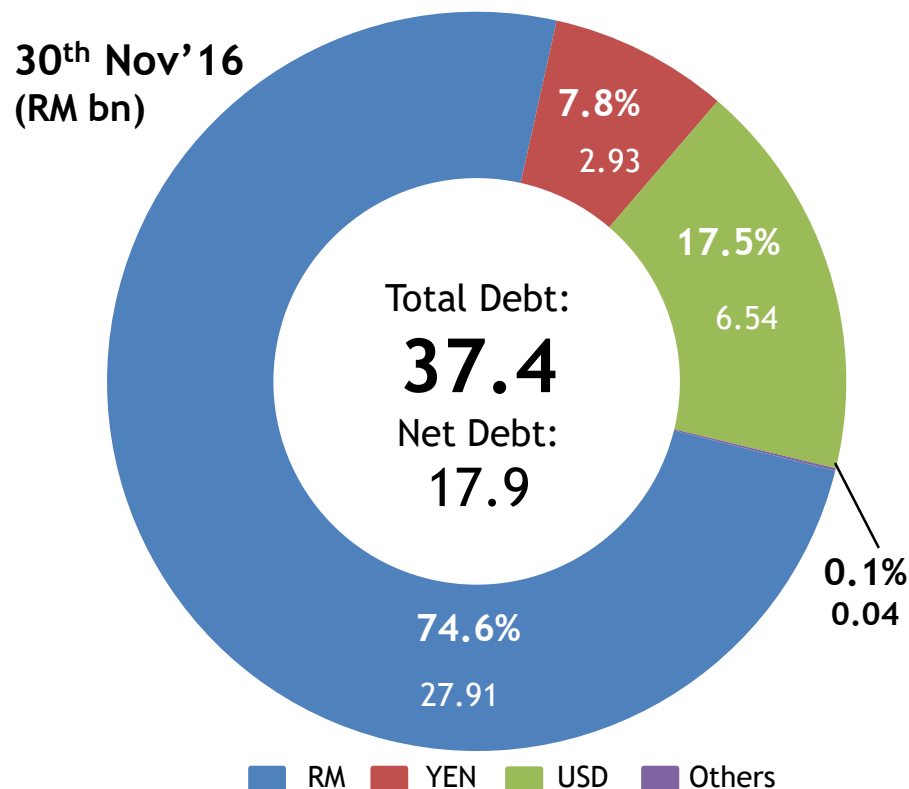
U3: end Feb 2017

U4 Completed: 23rd Dec 2016



DEBT EXPOSURE & GEARING

Improved Gearing due to Multicurrency Sukuk Issuance of USD750mn in October 2016



“The Group is required to hedge a minimum of 50.0% of TNB’s known foreign currency exposure up to 12 months period. The Group uses forward exchange contracts and currency options contract to hedge its foreign currency risk. Most of the forward exchange contracts have maturities of less than three months

HEDGING POLICY

Statistics	30th Nov'16	31st Aug'16
Gearing (%)	40.7	39.5
Net Gearing (%)	19.5	19.7
Fixed : Floating (%)	96.4 : 3.6	96.4 : 3.6
Final Exposure (%)	96.4 : 3.6	96.4 : 3.6
Weighted Average Cost of Debt (%)	4.63	5.06
Final Exposure (%)	4.63	5.06

Closing	30 th Nov'16	31 st Aug'16
USD/RM	4.47	4.06
100YEN/RM	3.96	3.96
USD/YEN	112.88	102.53

* Net Debt excludes deposits, bank and cash balances & investment in UTF

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THANK YOU