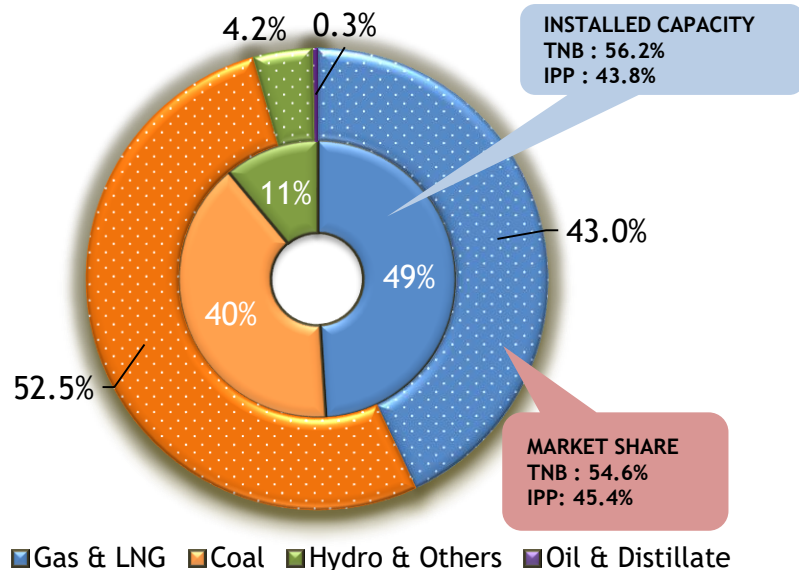
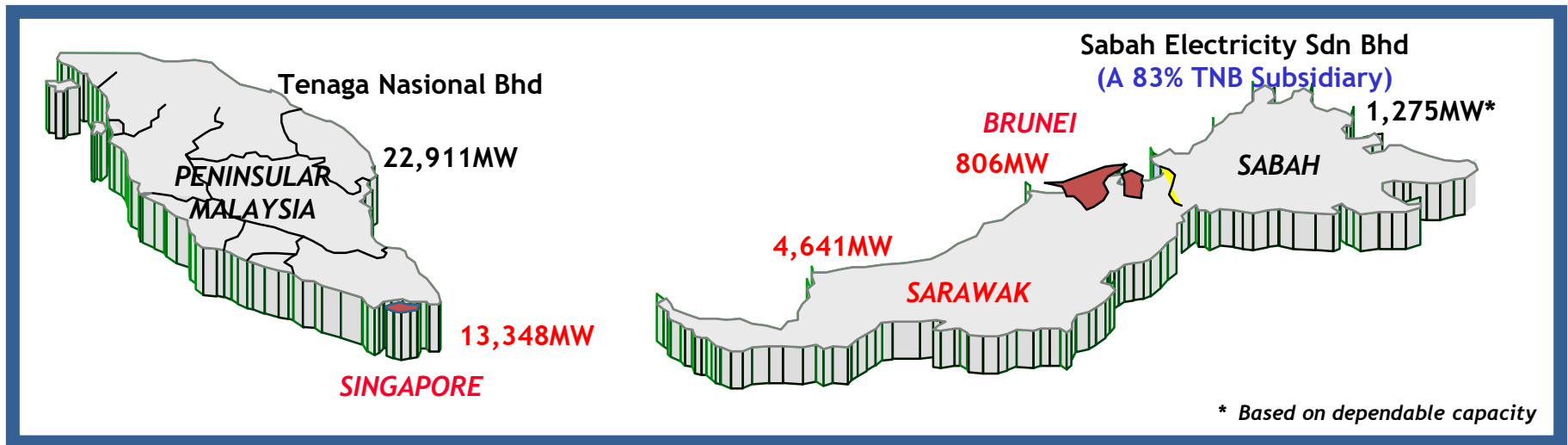


TNB HANDBOOK



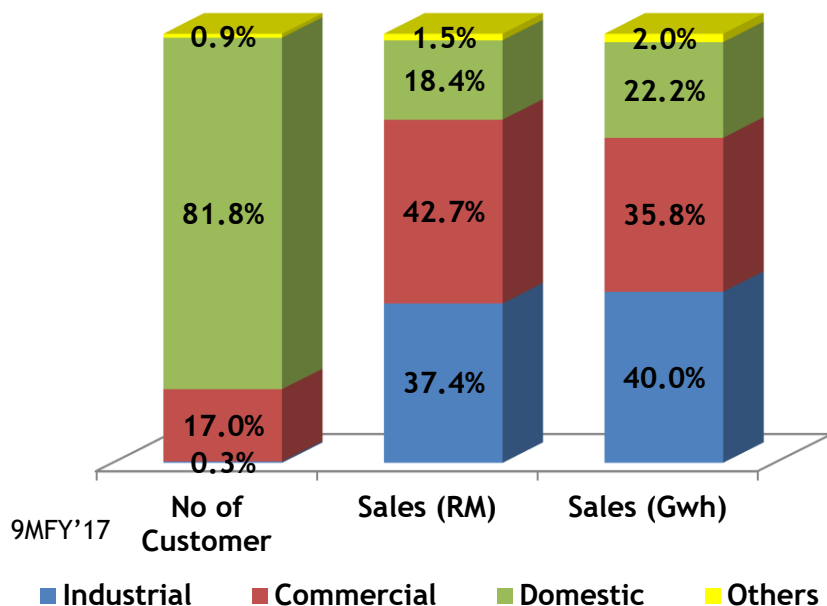
1. INTRODUCTION TO TENAGA
2. INCENTIVE BASED REGULATION (IBR)
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5. FINANCIAL HIGHLIGHTS



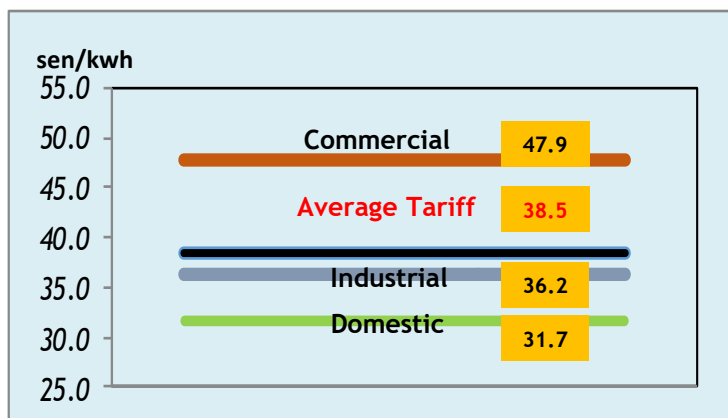
	FY'13	FY'14	FY'15	FY'16	9MFY'17
TNB - Peninsula Installed Capacity (MW)	11,462	10,814	11,708	12,904	12,880
Total units sold (Gwh)	105,479	108,102	110,837	115,505	86,604
Total customers (mn)	8.35	8.64	8.94	9.21	9.12
Total employees ('000)	35.0	36.1	36.0	35.6	35.2
Total assets (RM bn)	99.0	110.7	117.1	132.9	138.2

INTRODUCTION TO TENAGA

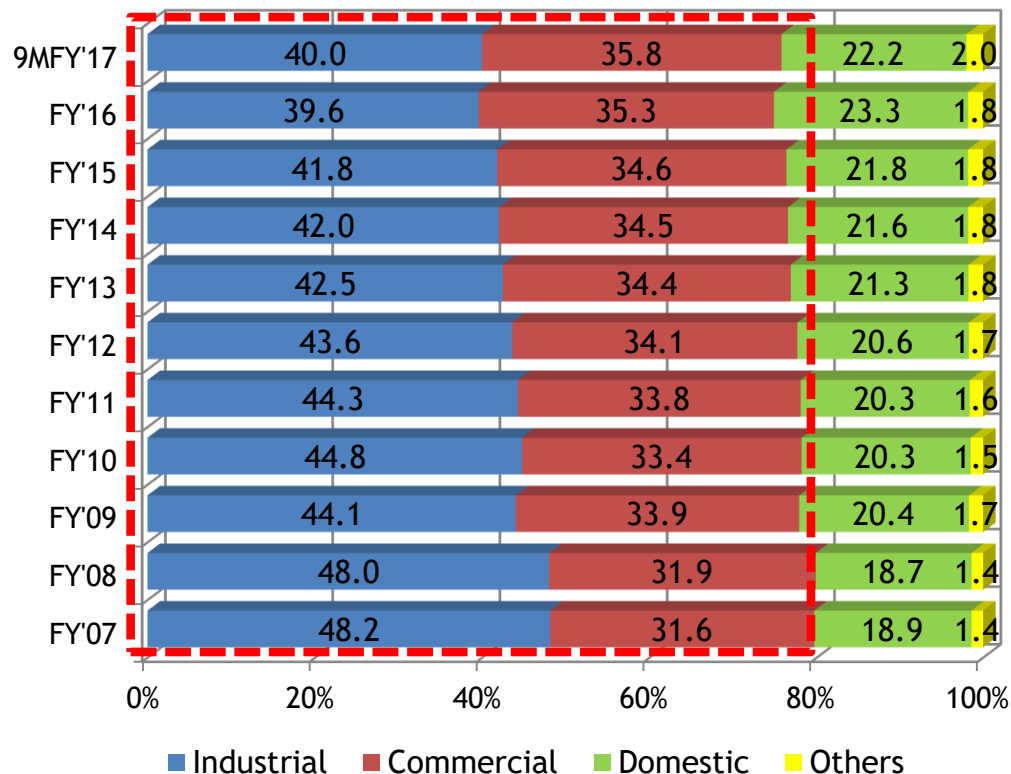
Sectoral Sales Analysis



Average Base Tariff by Sector



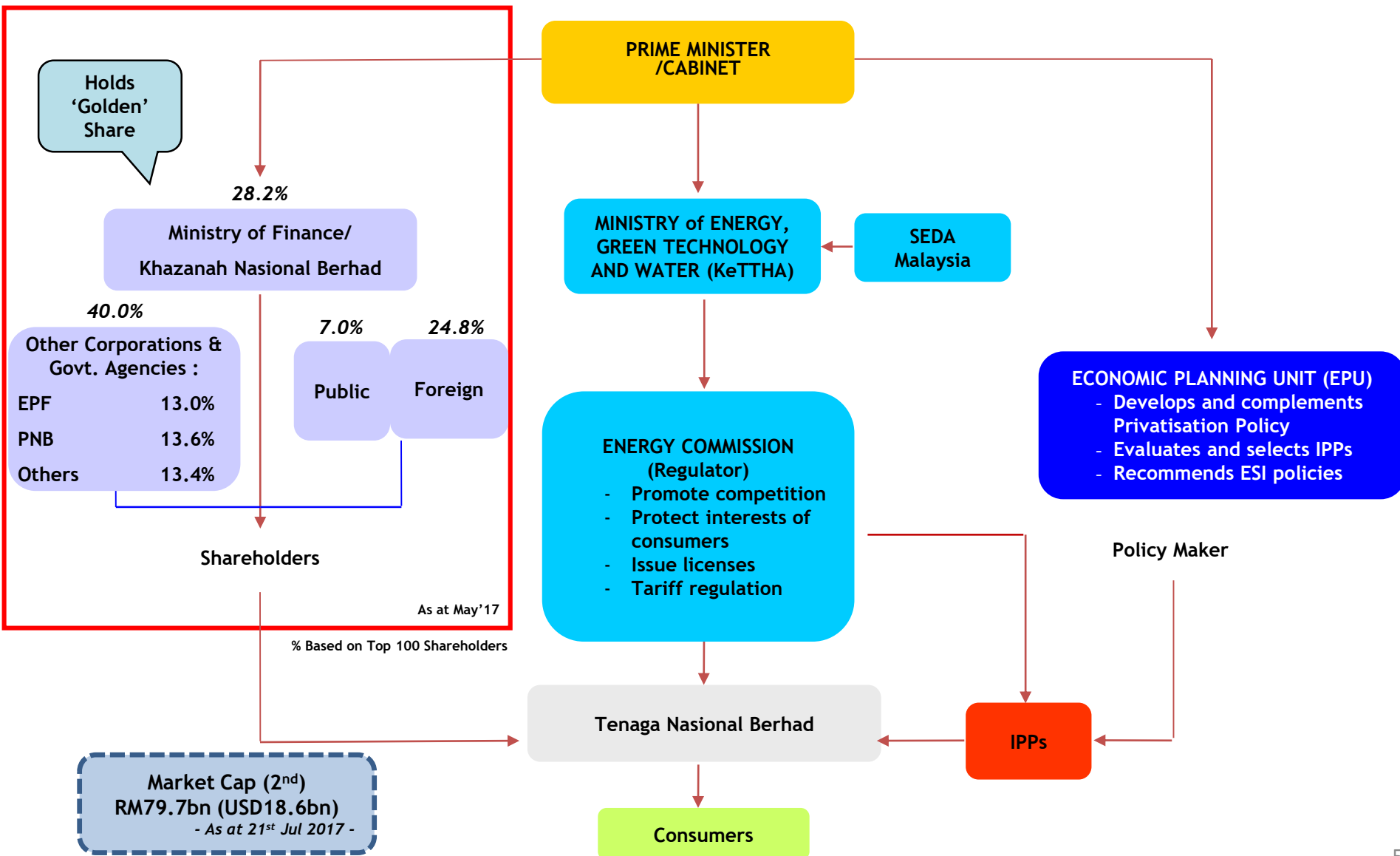
Sectoral Sales Analysis (Gwh)



- Shift from Industrial-based to Service-based economy
- Commercial sector contributes the highest electricity sales margin

INTRODUCTION TO TENAGA

Industry Regulatory Framework



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INCENTIVE BASED REGULATION (IBR)

The Move Towards Better Regulation

IBR mechanism to strengthen the following:

 The Economic Regulatory Framework for Regulating TNB

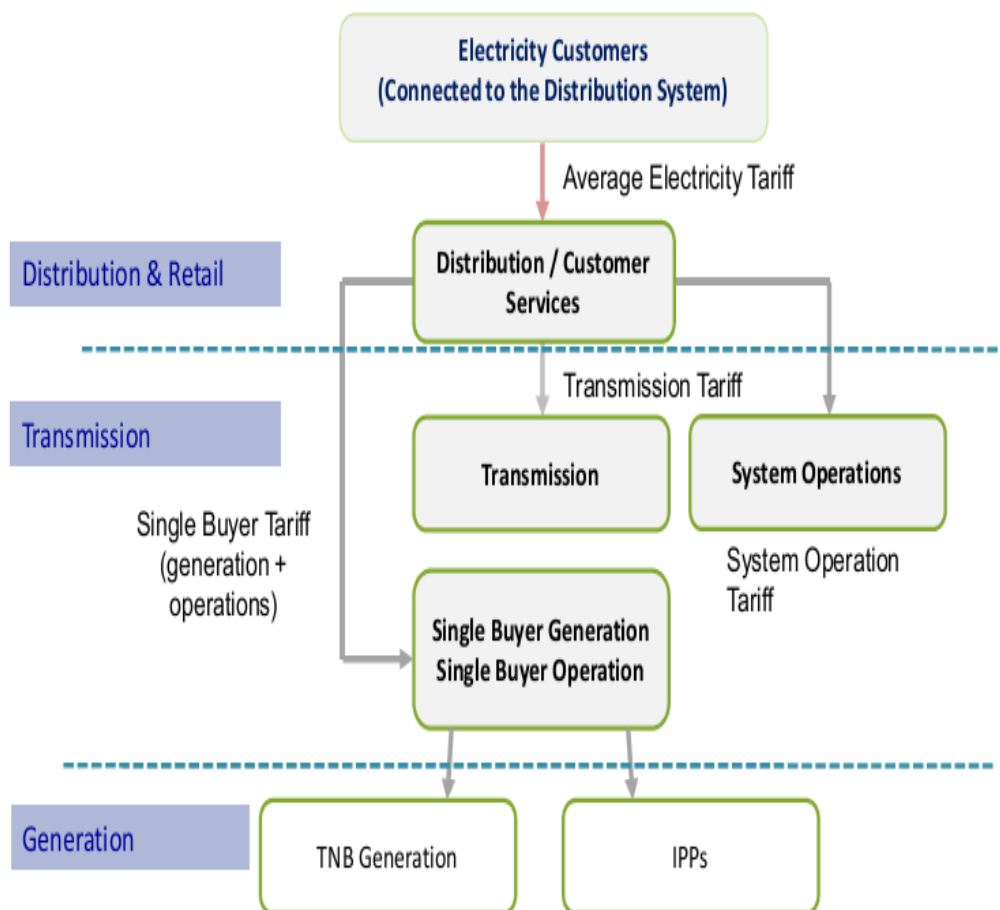
 The Tariff Setting Mechanism and Principles for Tariff Design

 Incentive Mechanisms to Promote Efficiency and Service Standards

 The Process of Tariff Reviews

 Creation of Regulatory Accounts and Its Annual Review Process

Business entities under IBR
(Accounting Separation)



11 Regulatory Implementation Guidelines (RIGS) were Developed for IBR Implementation

INCENTIVE BASED REGULATION (IBR)

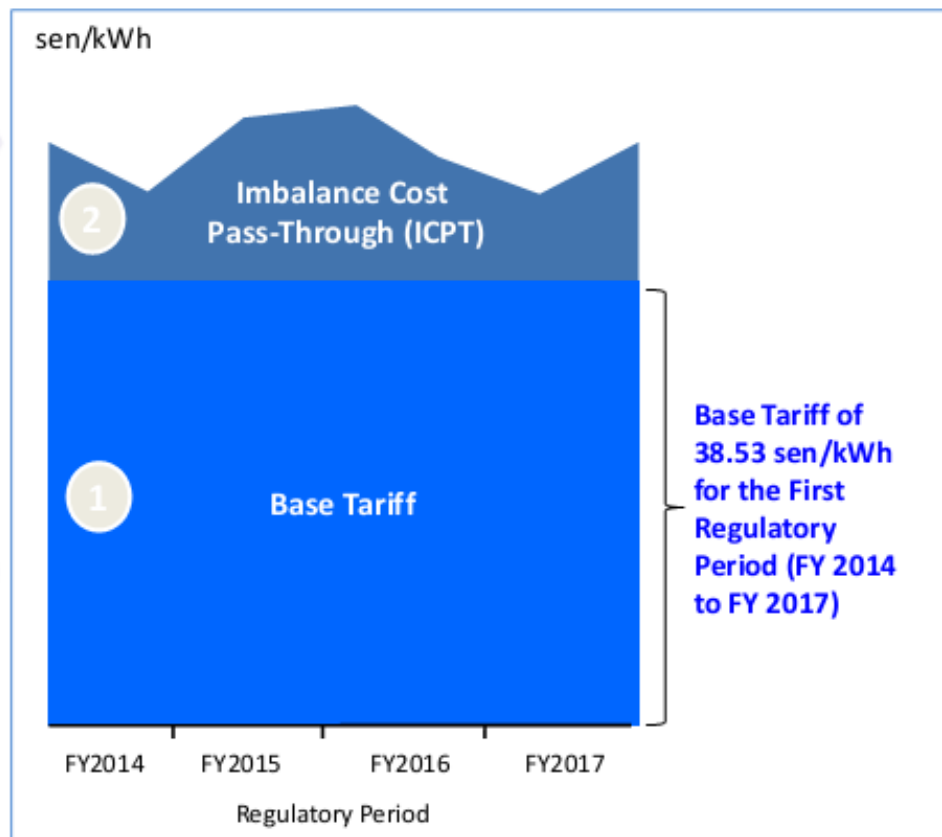
Electricity Tariff Review = Base Tariff + Imbalance Cost Pass-Through (ICPT)

Imbalance Cost Pass-Through (ICPT):

- Tariff adjustment to reflect uncontrollable fuel costs and other generation costs (difference between forecast and actual cost of procuring electricity that is beyond the control of utility)

Base Tariff under IBR framework reflects:

- CAPEX and OPEX of
 - transmission, distribution, system operation (SO) and single buyer operation (SB)
- Power purchase cost charged by generators (including base price for fuel) to the SB
- Return on regulated asset (rate base) of transmission, distribution, SO and SB business units



Principle for ICPT Calculation

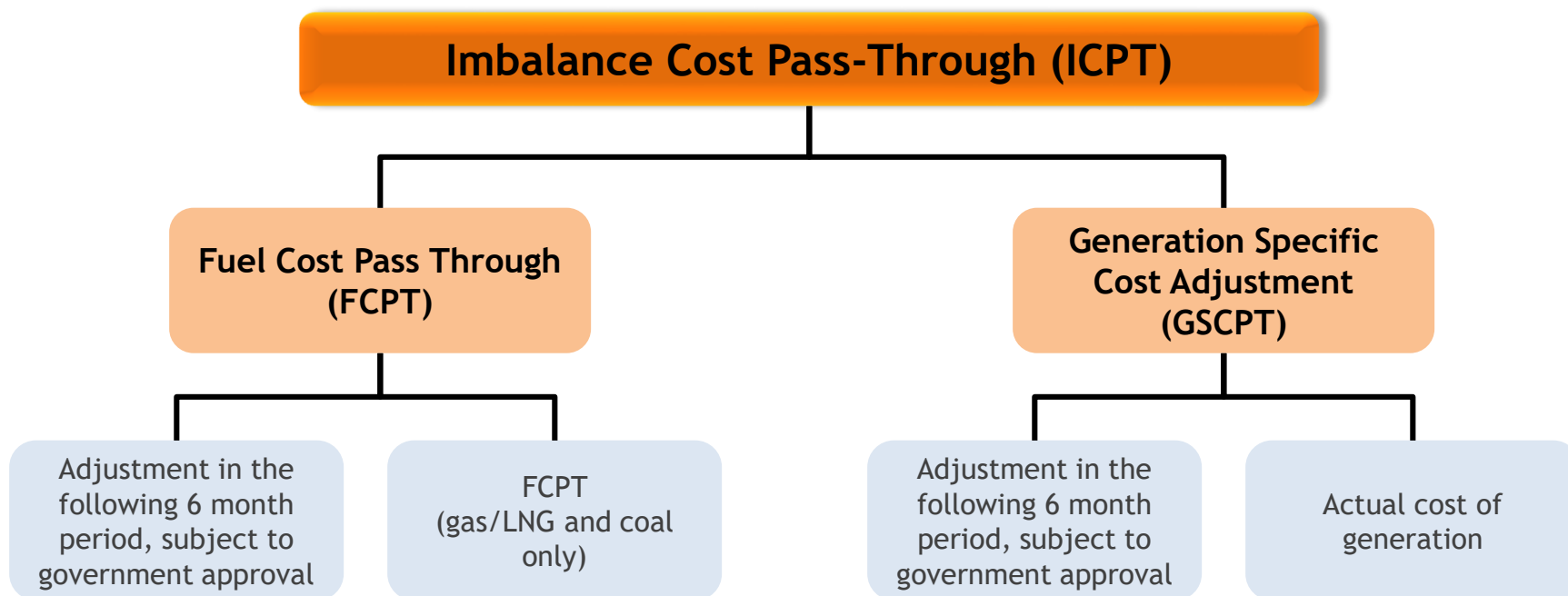
Cost components comprise of:

- Actual vs forecast cost of fuels & other generation costs for the preceding 6-month period; and
- Piped gas price increase of RM1.50/mmBtu for the next 6-month period

Note 1 : CAPEX = Capital expenditure
Note 2 : OPEX = Operational expenditure

INCENTIVE BASED REGULATION (IBR)

Imbalance Cost Pass-Through (ICPT) Comprises Two Components



Changes in gas/LNG and coal costs

Changes in:

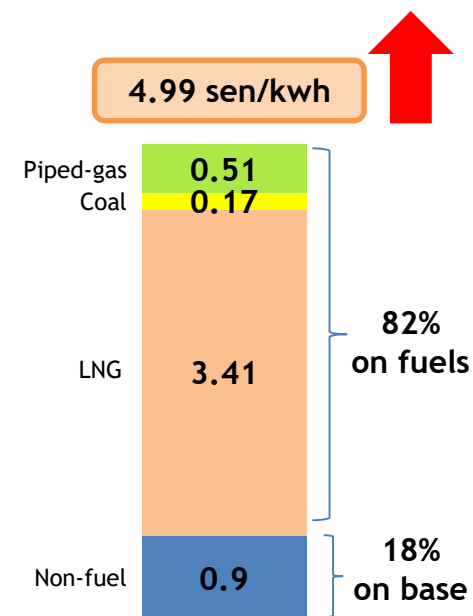
- Other fuel costs such as distillate and fuel oil
- All costs incurred by SB under the power procurement agreements (PPAs, SLAs and etc.) and fuel procurement agreements (CSTA, CPC, GFA/GSA and etc.)
- Renewable energy FiT displaced cost

PPAs	Power Purchase Agreements
SLAs	Service Level Agreements
CSTA	Coal Supply and Transportation Agreement
CPC	Coal Purchase Contract
GFA	Gas Framework Agreement
GSA	Gas Supply Agreement

INCENTIVE BASED REGULATION (IBR)

Average Base Tariff of 38.53 sen/kwh is Effective from 1st January 2014

Tariff Components	sen/kWh	% increase
Average Tariff (Jun 2011)	33.54	
Fuel Components:		
<ul style="list-style-type: none"> Piped-gas regulated price (from RM13.70/mmBTU to RM15.20/mmBTU @1,000 mmscfd) 	0.51	1.52
<ul style="list-style-type: none"> Coal (market price) (from USD85/tonne to USD87.5/tonne CIF@CV 5,500kcal/kg) 	0.17	0.51
<ul style="list-style-type: none"> LNG RGT market price at RM41.68/mmBTU (for gas volume > 1,000 mmscfd) 	3.41	10.17
Non-fuel component (TNB Base Tariff)	0.90	2.69
AVERAGE BASE TARIFF EFFECTIVE 1st JANUARY 2014	38.53	14.89



INCENTIVE BASED REGULATION (IBR)

Regulatory WACC for TNB under IBR (FY2014 - 2017) is 7.5%

WACC Parameters	Actual market Parameters	TNB's Proposal	Recommendation
Stock _{TNB} Beta	0.92[1]	1.435	1.435 [[4]
Market Return (R_m)	8.8%[2]	12.3%	8.8%
Risk free (R_f)	4.0%	4.0%	4.0%
Market Risk Premium ($R_m - R_f$)	4.8%	8.3%	4.8%
Debt Margin (D_m)	2.19%	2.24%	2.24%
Tax Rate	25.0%	25.0%	25.0%

Weighted Cost of Capital Calculation

	Actual market Parameters			TNB's Proposal			Recommendation		
Capital Structure	Cost	Capital Structure	Weighted Cost	Cost	Capital Structure	Weighted Cost	Cost	Capital Structure	Weighted Cost
Cost of Equity (K_e)	8.38%	60.5%	5.1%	15.91%	45.0%	7.16%	10.85%	45.0%	4.88%
Cost of Borrowing (K_b)[3]	6.18%	39.5%	1.8%	6.24%	55.0%	2.57%	6.24%	55.0%	2.57%
Weighted Cost of Capital			6.9%			9.7%			7.5%

Note:

[1] Based on beta for the period 2004-2012

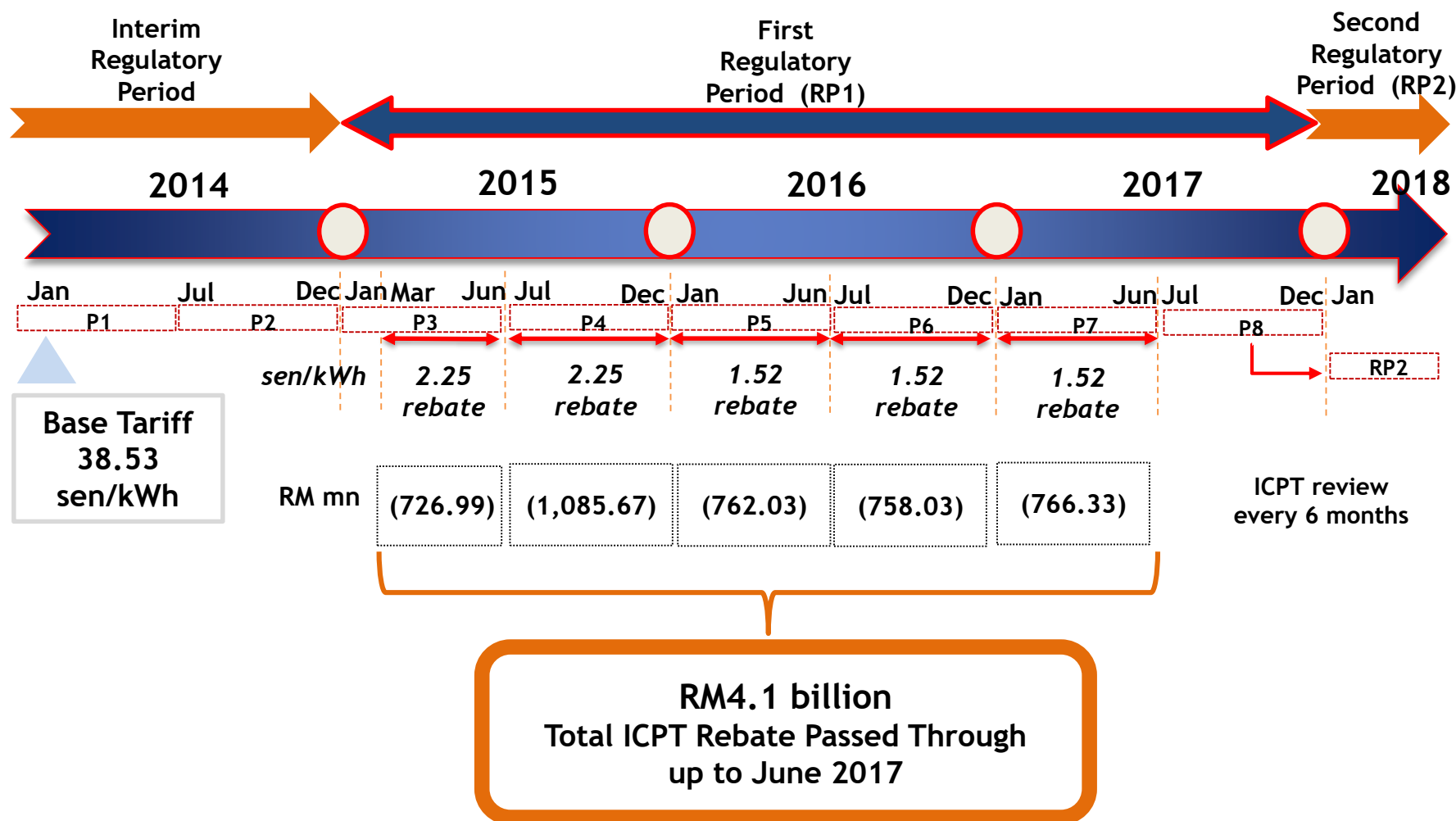
[2] R_m - Market return of 10 yrs KLSE Index

[3] Average Gearing (2004-2011) is 39.5%

[4] Adjusted to reflect optimal gearing.

INCENTIVE BASED REGULATION (IBR)

IBR Regulatory Period Timeline & ICPT Review



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BUSINESS STRATEGY & DIRECTION

TNB Aspires to Become a Domestic and Regional Champion

DOMESTIC & REGIONAL CHAMPION

**Enabling a
Stable
Regulatory
Environment**

**Exceeding
Customer
Expectations**

**Driving
Operational
Excellence &
Cost Efficiencies**

**Growing
Profitable
Business**

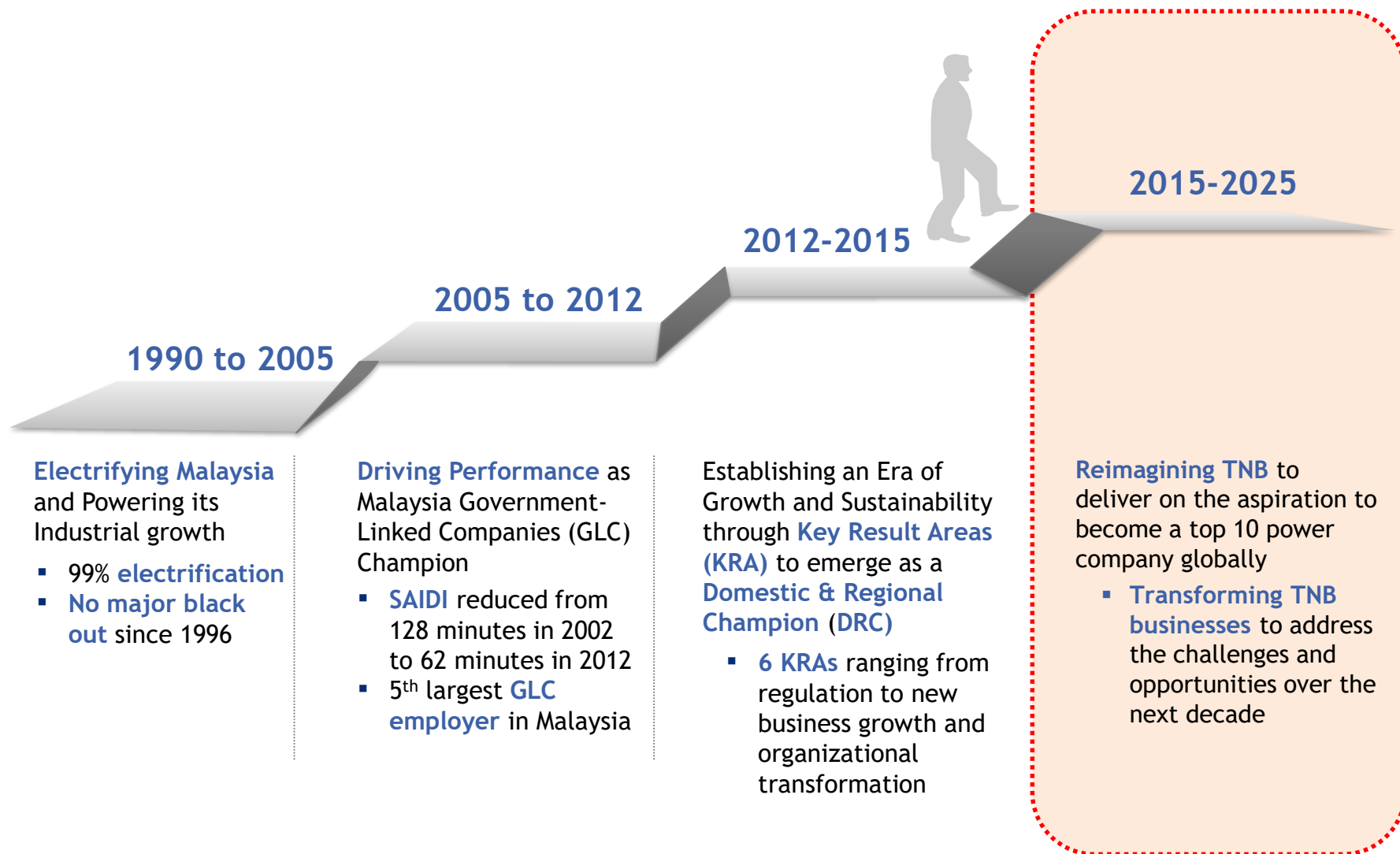
Transforming Our People and Leadership

OUR STRATEGY

TNB's strategy to achieve our aspiration of becoming amongst the leading corporations in the energy & related business globally is centred on five focus areas: Enabling a stable regulatory environment, exceeding customer expectations, driving operational excellence and cost efficiencies, growing profitable business, and transforming our people and leadership.

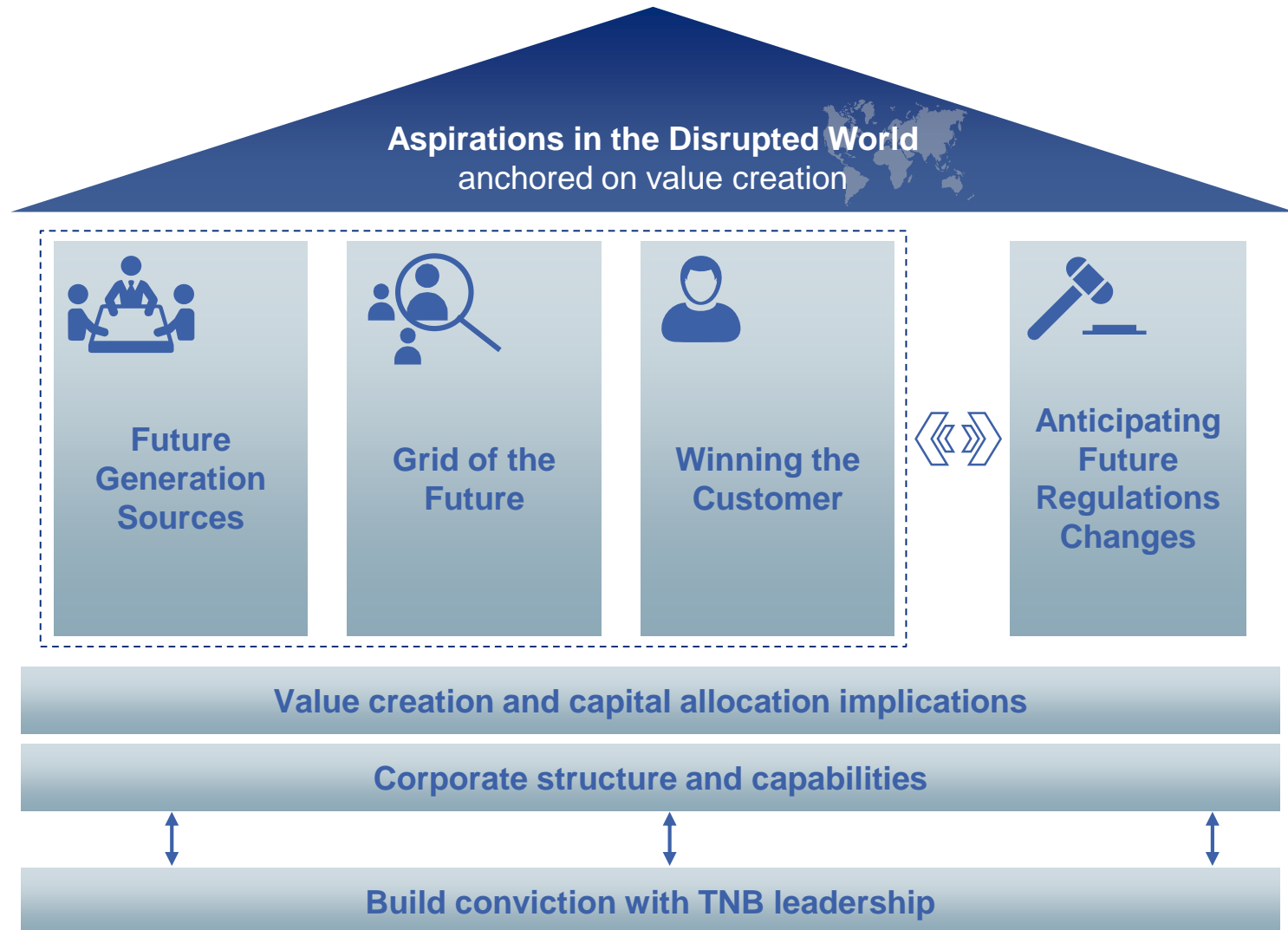
BUSINESS STRATEGY & DIRECTION

TNB Journey



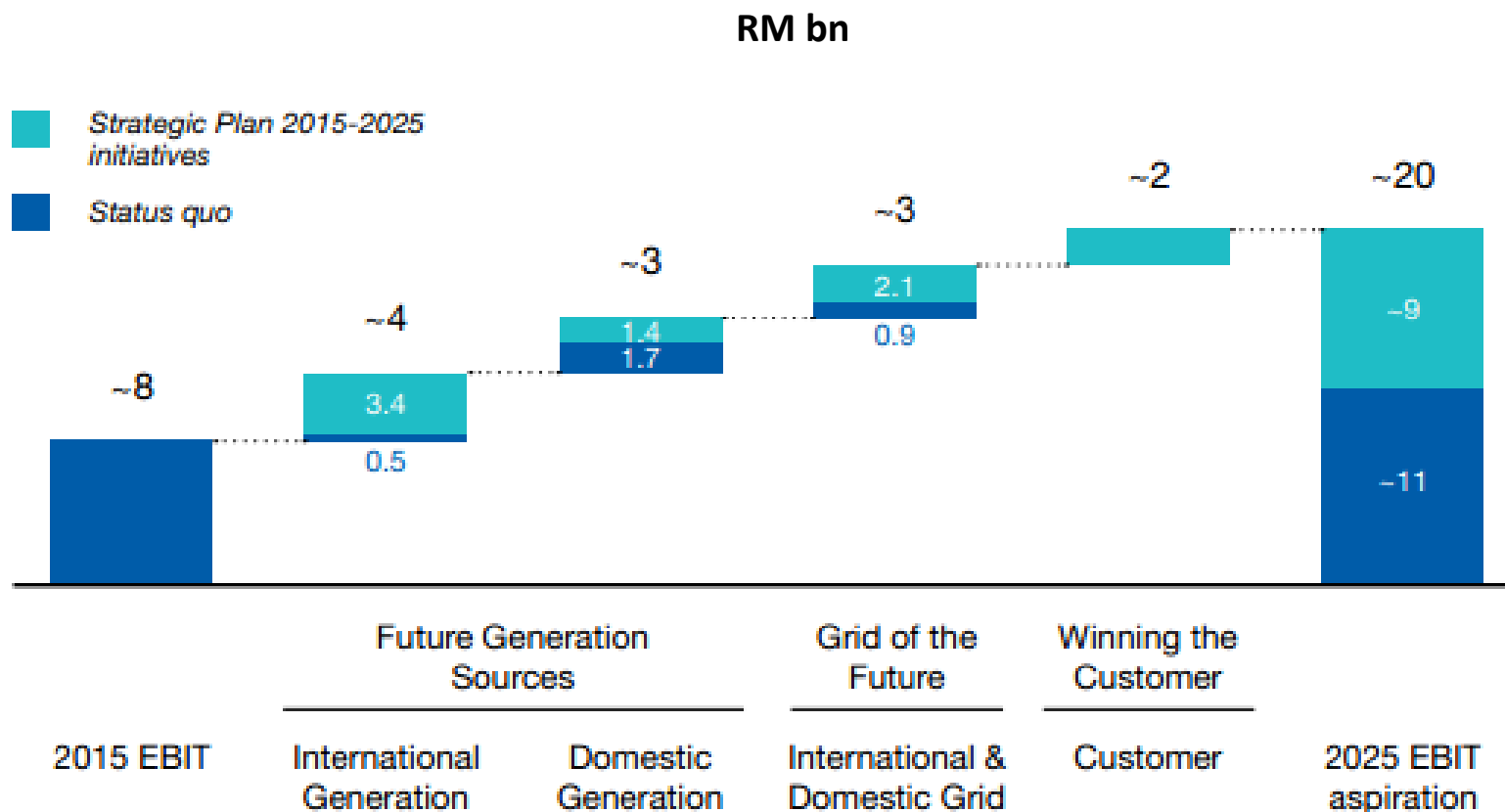
BUSINESS STRATEGY & DIRECTION

Reshaping TNB Future: Key Pillars of Value



BUSINESS STRATEGY & DIRECTION

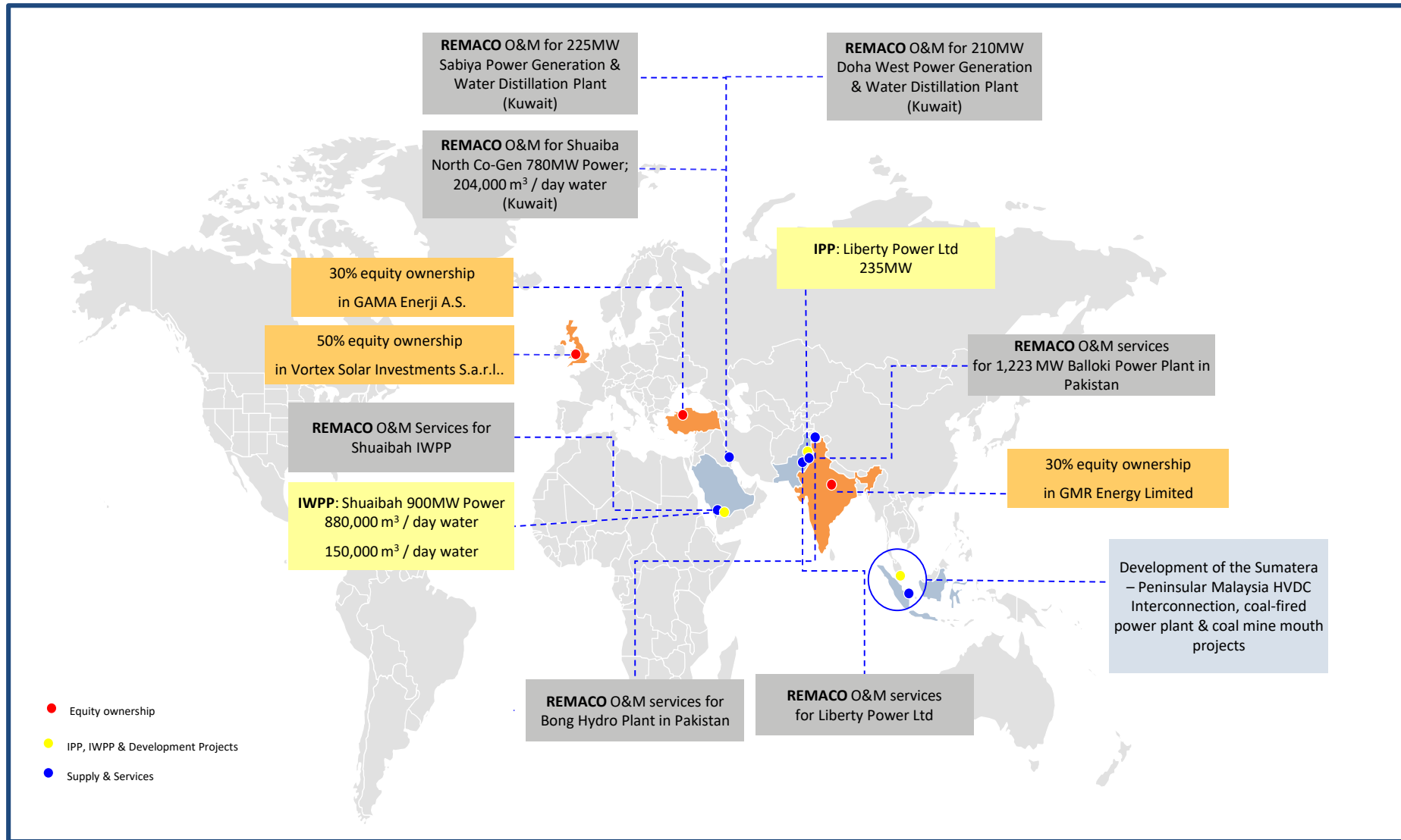
TNB 2025 Growth Aspiration



TNB aspires to grow our EBIT from RM8 billion currently to RM20 billion in 2025 through domestic and international investment

BUSINESS STRATEGY & DIRECTION

TNB International Footprint: Currently One of the Largest Electricity Company in Asia

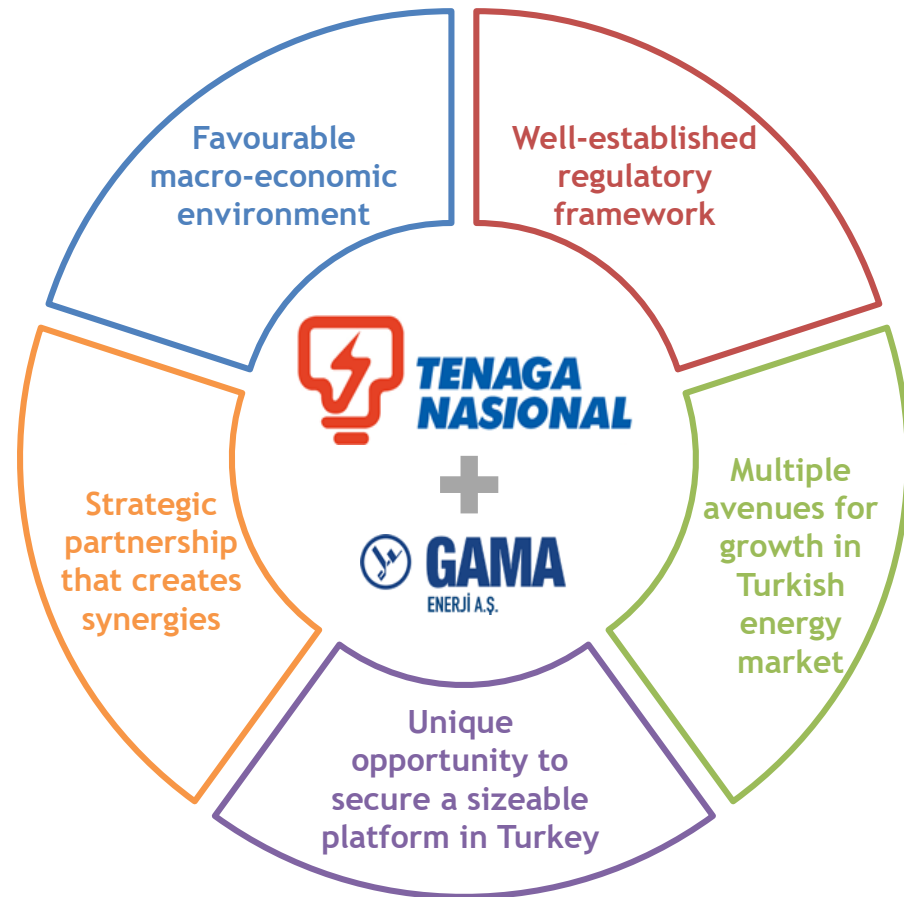


BUSINESS STRATEGY & DIRECTION

International Acquisition: 30% Significant Minority Stake in GAMA Enerji A.S.

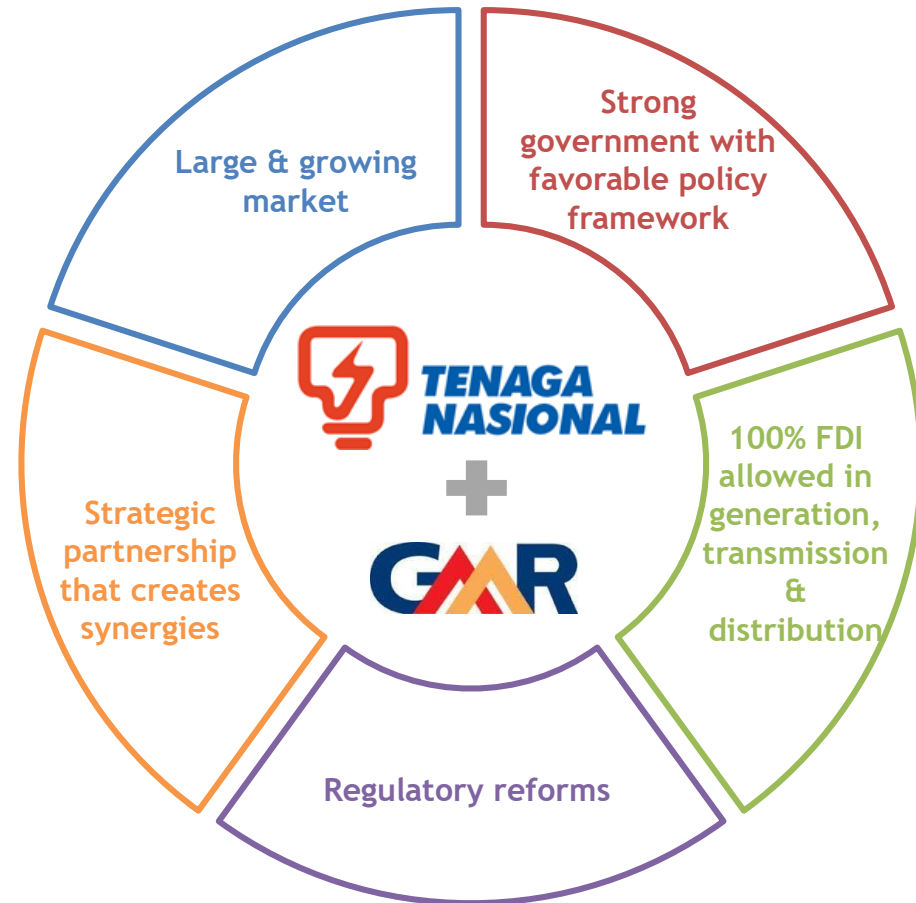
GAMA Enerji A.S.

- On 13 April 2016, TNB had completed the acquisition of 30% equity interest of GAMA Enerji A.S. from GAMA Holding A.S., International Finance Corporation (IFC) and IFC Global Infrastructure Fund Holding.
- Total cash consideration : USD255.0 mn.
- GAMA Enerji A.S. assets include:
 - 840MW natural gas-fired plant
 - 45MW wind power plant under construction



GMR Energy Limited

- On 4 November 2016, TNB had completed the acquisition of 30% equity interest of GMR Energy Limited via a bilateral transaction.
- Total cash consideration : USD300.0 mn.
- GMR Energy Limited assets include 2,298MW coal, gas and solar plants.

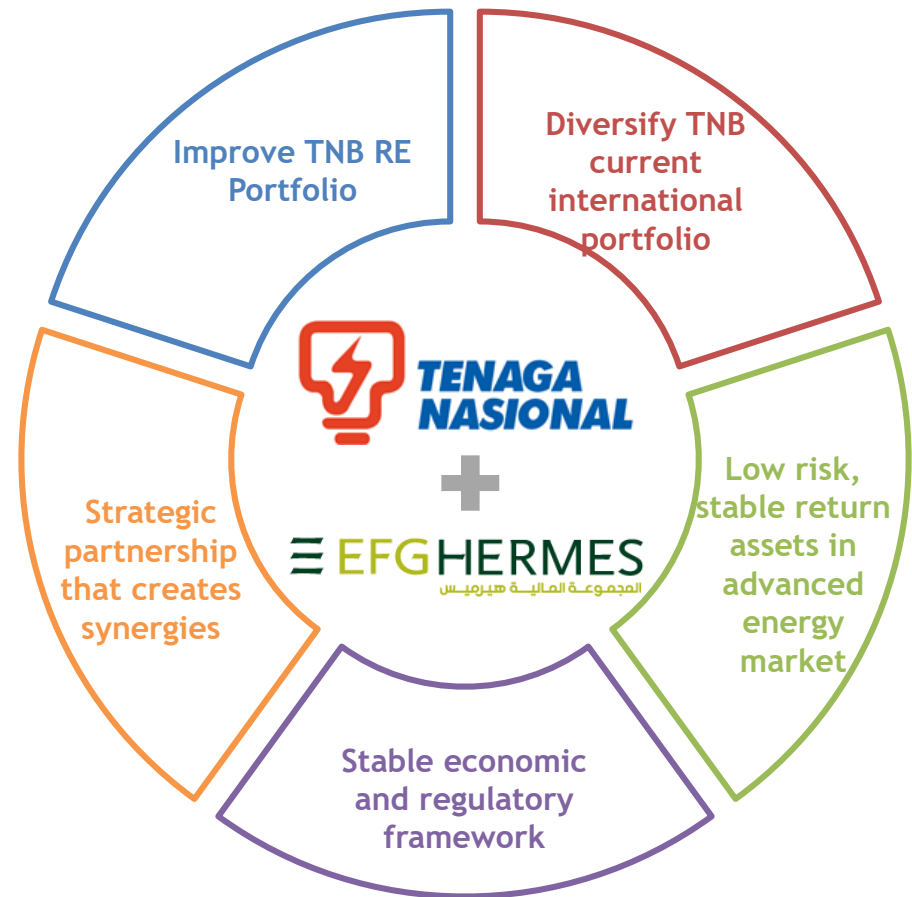


BUSINESS STRATEGY & DIRECTION

International Acquisition: 50% Equity Interest in Vortex Solar Investments S.a.r.l.

Vortex Solar

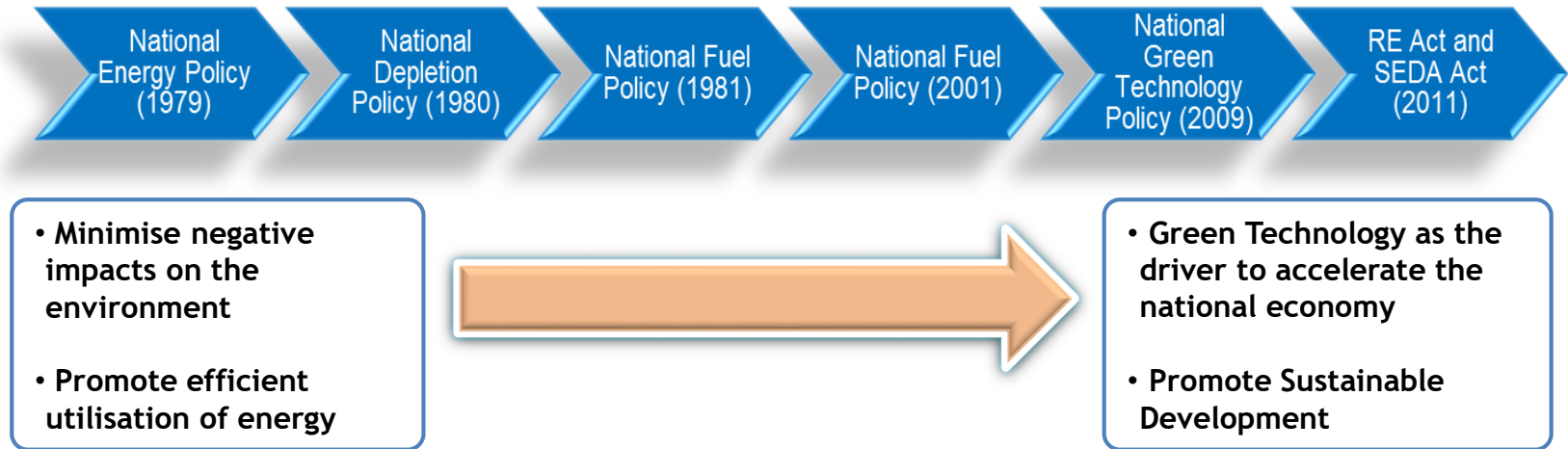
- On 12 May 2017, TNB had completed the acquisition of 50% equity interest of Vortex Solar Investments S.a.r.l. via Vortex Solar UK Limited.
- Total cash consideration : GBP86.0 mn.
- Vortex Solar assets include 24 operational solar PV Farm across England and Wales with net installed capacity of about 365MW.



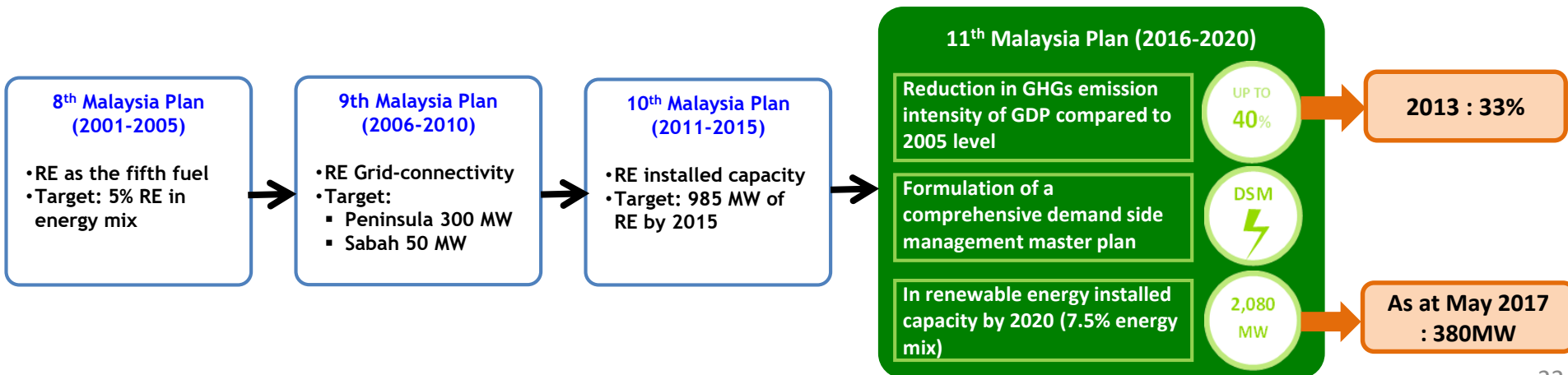
BUSINESS STRATEGY & DIRECTION

Renewable Generation: Government Green Policy & Initiatives

Evolution on National Energy Policies



Government Green Development Plan



BUSINESS STRATEGY & DIRECTION

Renewable Generation: TNB Green Policy & Initiatives

TNB Green Policy

“TNB is committed to support the national green agenda and minimise the environmental impact of our business by applying sustainable, efficient operations and delivering green energy through the application of appropriate technologies and investments”

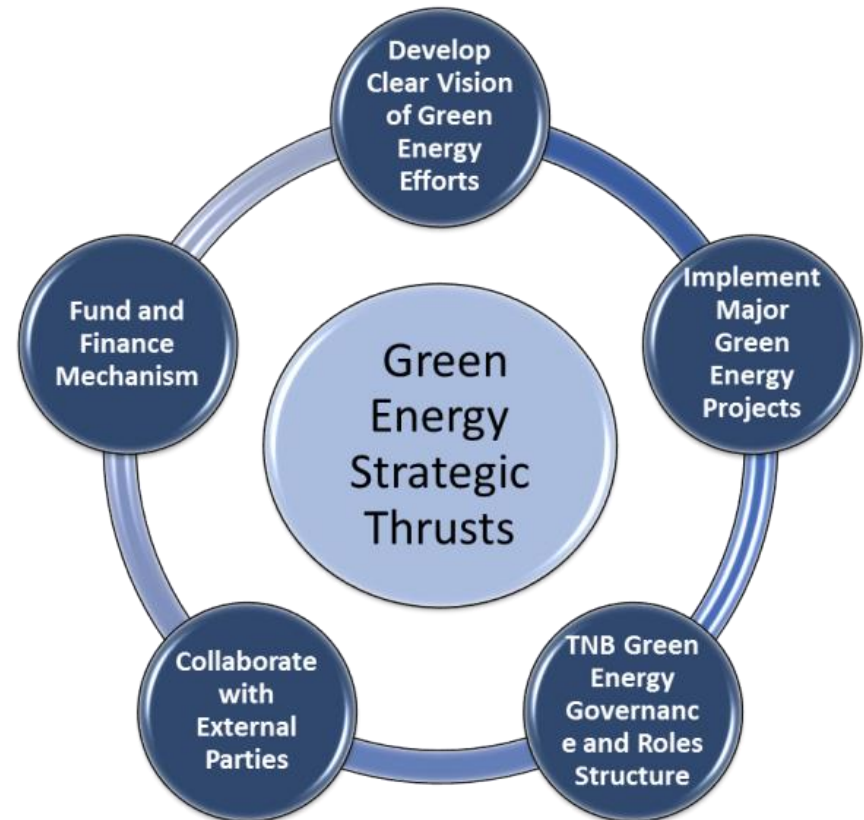
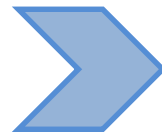
TNB RE Targets by 2020

Domestic

- 60-80 percent of national targets by 2020 (1,248 -1,664 MW)

International

- In accordance to TNB Investment policy and guidelines on ventures, M&A and bidding for Green Energy Projects



50MW Large Scale Solar Photovoltaic Plant

- On 2 March 2017, TNB had signed LSS Photovoltaic Power Purchase Agreement with special purpose company, TNB Sepang Solar Sdn. Bhd., which is one of 7 successful bidders awarded the transmission-connected LSS projects by EC.
- TNB Sepang will design, construct, own, operate and maintain the solar photovoltaic energy generating facility with the approved capacity of 50MW at Sepang, Selangor.
- The PPA, which has an expected commercial operation date of 1 November 2018, governs the obligations of the parties to sell and purchase the energy generated by the Facility for a period of 21 years from the commercial operation date in accordance with the agreed terms and conditions.

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DIVIDEND POLICY

TNB Revised Dividend Policy with Effect from Financial Year 2017

Previous Policy

Dividend is paid out based on 40% to 60% of its Company's Annual Free Cashflow; Cashflow from Operations less Normalised Capex and Interest Servicing

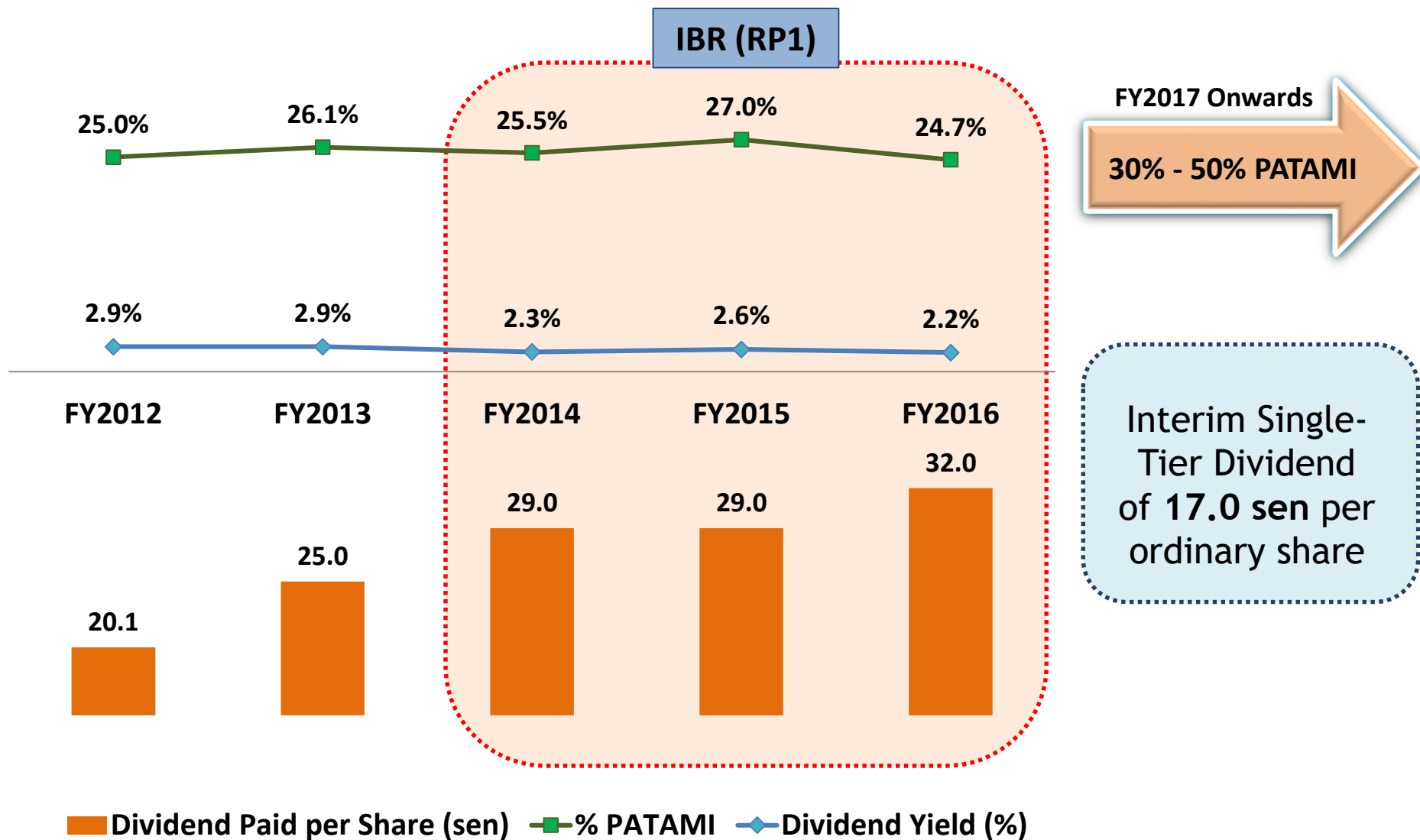
New Policy

Distribution of dividend is based on 30% to 50% dividend payout ratio, based on the reported Consolidated Net Profit Attributable to Shareholders After Minority Interest, excluding Extraordinary, Non-Recurring items

TNB endeavours to adopt a dividend policy that would provide stable and sustainable dividends to shareholders while maintaining an efficient capital structure and sufficient to cater to its business prospects, capital requirements growth / expansion strategy and other factors considered relevant by the Board

DIVIDEND

5-Year Dividend Payout



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KEY HIGHLIGHTS

- Stable Operating Profit and EBITDA Margin at Around RM7.0bn and 33% Respectively
- Sustained Capital Investment of Approximately RM7.5bn During 9MFY'17

Table 1:

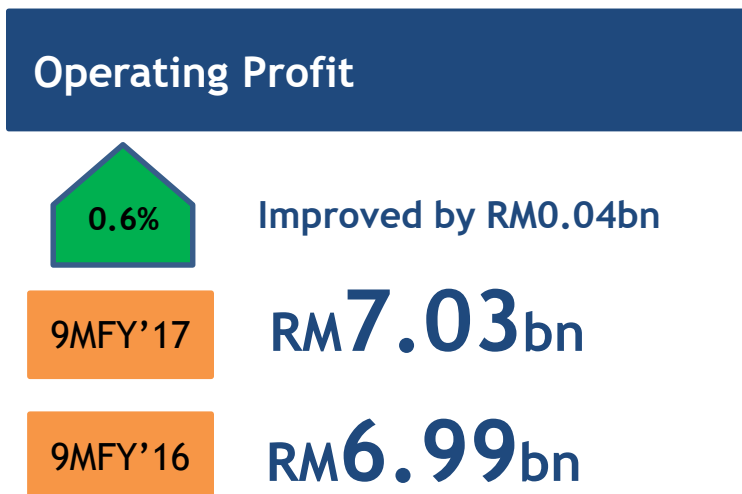
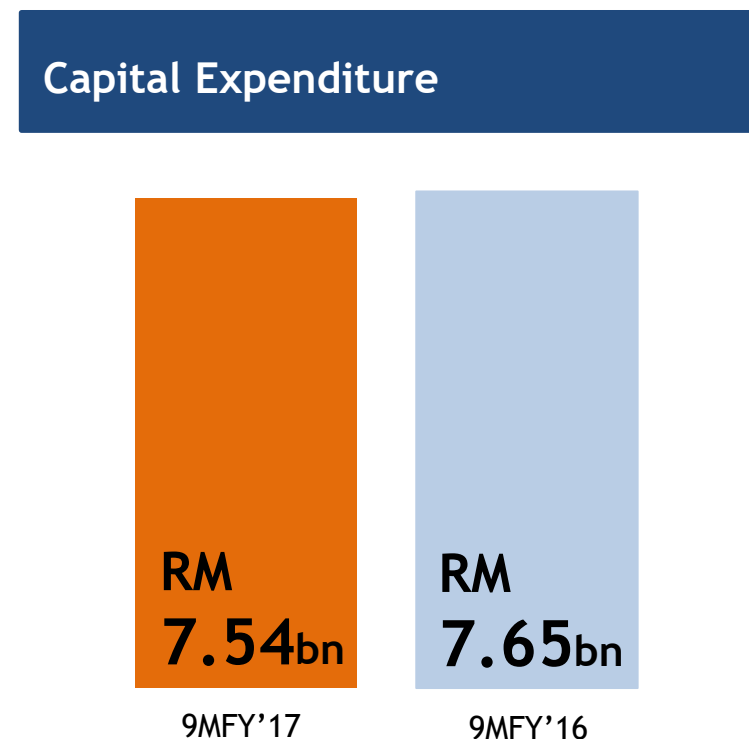


Table 2:

	9MFY'17	9MFY'16
EBITDA Margin (%)	33.1	33.6

Table 3:



KEY HIGHLIGHTS

11.3% Reduction in Adjusted PAT Mainly from Increased Finance Cost and Taxation

Table 1:

Profit After Tax

7.3%

Declined by RM0.40bn

9MFY'17

RM5.18bn

9MFY'16

RM5.58bn

Table 2:

Adjusted Profit After Tax

(RM mn)	9MFY'17	9MFY'16
Profit After Tax	5,177.6	5,584.4
Forex Translation Loss	11.4	275.2
Reinvestment Allowance	(765.7)	(871.4)
Adjusted Profit After Tax	4,423.3	4,988.2

11.3%

Table 3:

	RM bn
Increase in Finance Cost: Interest on PPA Saving Fund	0.15
Increase in Deferred Taxation Expense	0.43
	0.58

Mainly From

ELECTRICITY GROWTH IN PENINSULA

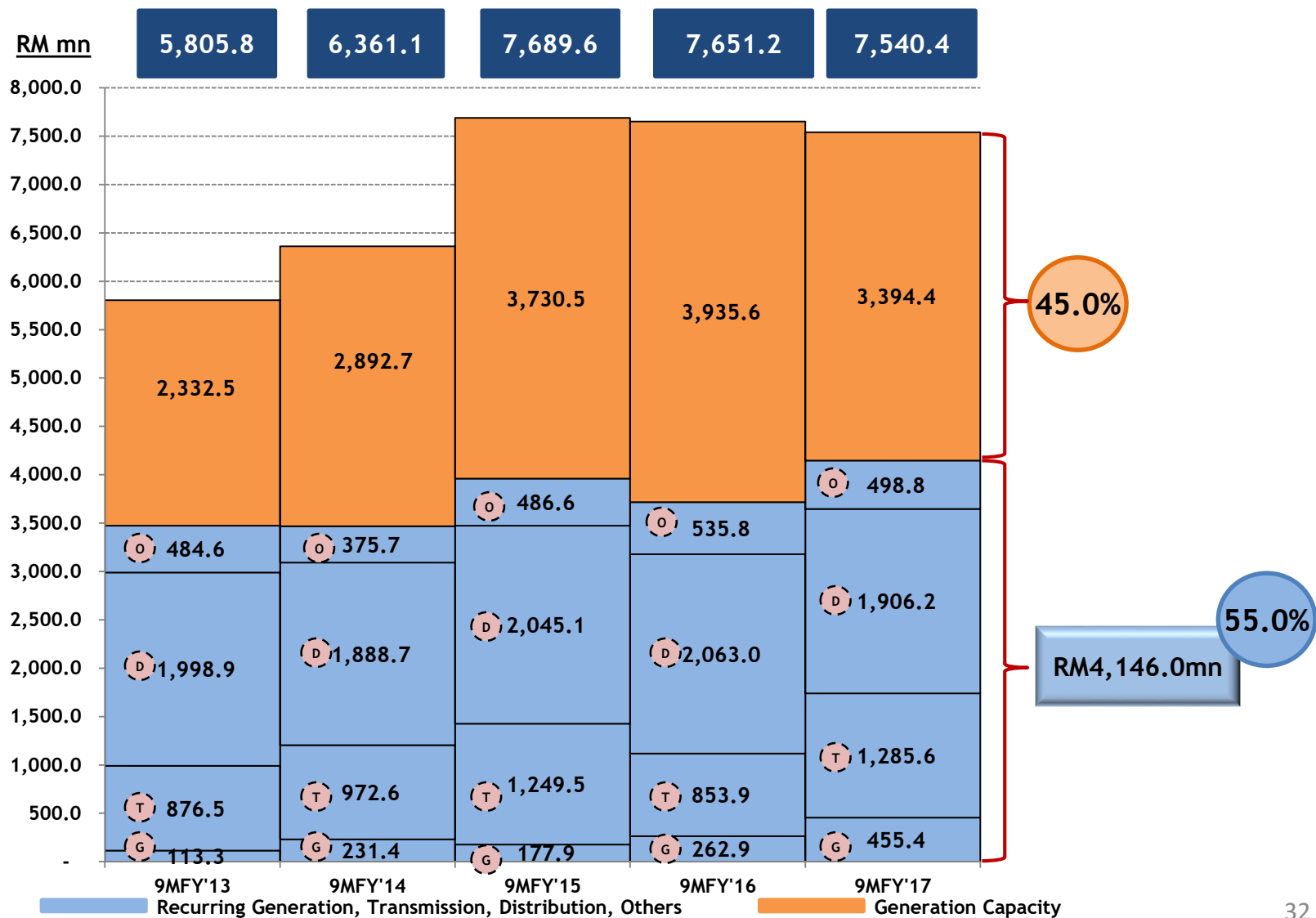
Normalised Electricity Demand Growth at 0.7% Post El-Nino Phenomenon

<u>UNITS SALES</u>		FY2016				FY2017			
		1Q	2Q	3Q	9M	1Q	2Q	3Q	9M
Industrial	Gwh	11,101	10,820	10,604	32,525	10,975	10,966	10,794	32,735
	Growth (%)	1.2	(1.4)	(1.5)	(0.6)	(1.1)	1.3	1.8	0.6
Commercial	Gwh	9,369	9,404	9,804	28,577	10,053	9,530	9,649	29,232
	Growth (%)	3.9	6.1	9.1	6.4	7.3	1.3	(1.6)	2.3
Domestic	Gwh	5,886	5,981	6,700	18,567	6,244	5,930	5,980	18,154
	Growth (%)	6.3	12.0	16.0	11.5	6.1	(0.9)	(10.7)	(2.2)
Others	Gwh	490	497	494	1,481	539	531	530	1,600
	Growth (%)	(1.2)	0.8	6.9	2.1	10.0	6.8	7.3	8.0
Total	Gwh	26,846	26,702	27,602	81,150	27,811	26,957	26,953	81,721
	Growth (%)	3.2	4.0	6.2	4.5	3.6	1.0	(2.4)	0.7

	9MFY'17	9MFY'16
Growth (%)	0.7	4.5

CAPITAL EXPENDITURE

Major Projects Represent 45.0% of Total CAPEX



STATUS OF MAJOR PROJECTS

- 2 Generation Projects With 3GW Capacity in the Pipeline
- 1 Large-Scale Solar Project Awarded by Energy Commission on 2nd March 2017

Jimah East Power

56.3% **2,000MW**
COD:
U1: 15th Jun 2019
U2: 15th Dec 2019



Janamanjung Unit 5

99.5% **1,000MW**
COD:
1st Oct 2017



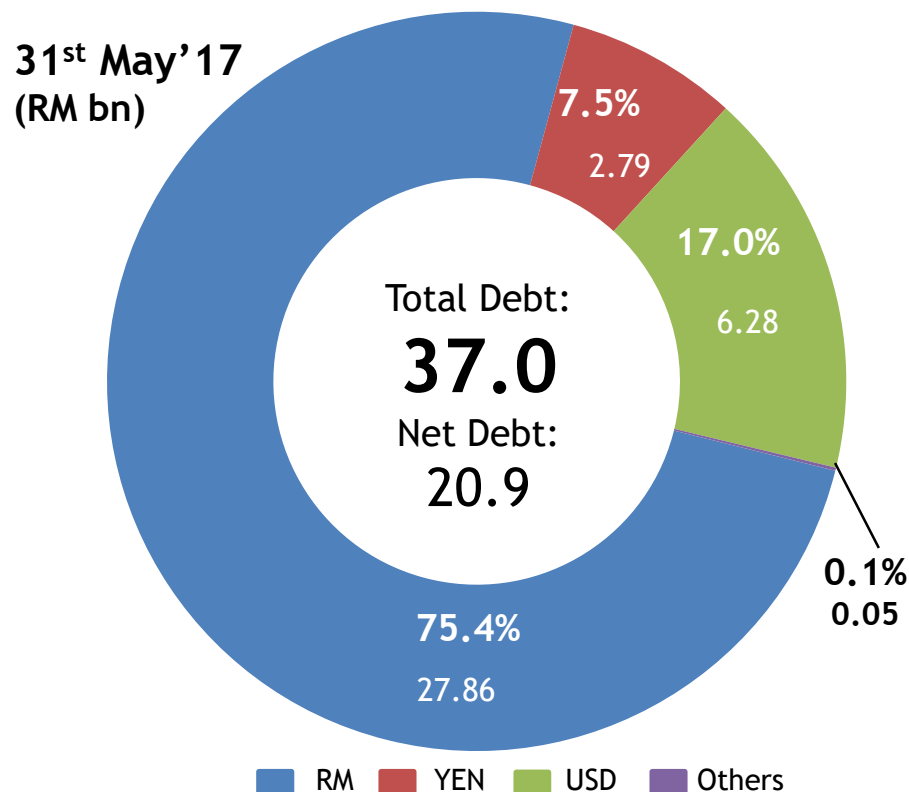
TNB Sepang Solar

50MW
COD:
1st Nov 2018



DEBT EXPOSURE & GEARING

Stable Gearing at Around 40%



“The Group is required to hedge a minimum of 50.0% of TNB’s known foreign currency exposure up to 12 months period. The Group uses forward exchange contracts and currency options contract to hedge its foreign currency risk. Most of the forward exchange contracts have maturities of less than three months

HEDGING POLICY

Statistics	31st May'17	31st Aug'16
Gearing (%)	39.8	39.5
Net Gearing (%)	22.5	19.7
Fixed : Floating (%)	96.5 : 3.5	96.4 : 3.6
<i>Final Exposure (%)</i>	96.5 : 3.5	96.4 : 3.6
Weighted Average Cost of Debt (%)	4.67	5.06
<i>Final Exposure (%)</i>	4.67	5.06

Closing	31 st May'17	31 st Aug'16
USD/RM	4.28	4.06
100YEN/RM	3.86	3.96
USD/YEN	110.88	102.53

* Net Debt excludes deposits, bank and cash balances & investment in UTF

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THANK YOU