

FINANCIAL HIGHLIGHTS



24th ANNUAL GENERAL MEETING

Financial Year 2014 vs Financial Year 2013



- Profit After Tax of RM6.4 billion (FY2013: RM5.4 billion).
- Capital Expenditure of RM10.0 billion (FY2013: RM8.5 billion).
- Operating Expenses increased by 13.9% against 15.2% increase in Revenue.
- 2.5% unit electricity demand growth in Peninsular Malaysia (FY2013: 3.8%).
- Average Coal Price of USD75.4/mt (FY2013: USD83.6/mt).

Yearly Analysis

TENAGA NASIONAL Better. Brighter.

Higher OPEX Mainly due to Higher LNG Consumption & Cost

Table 1:

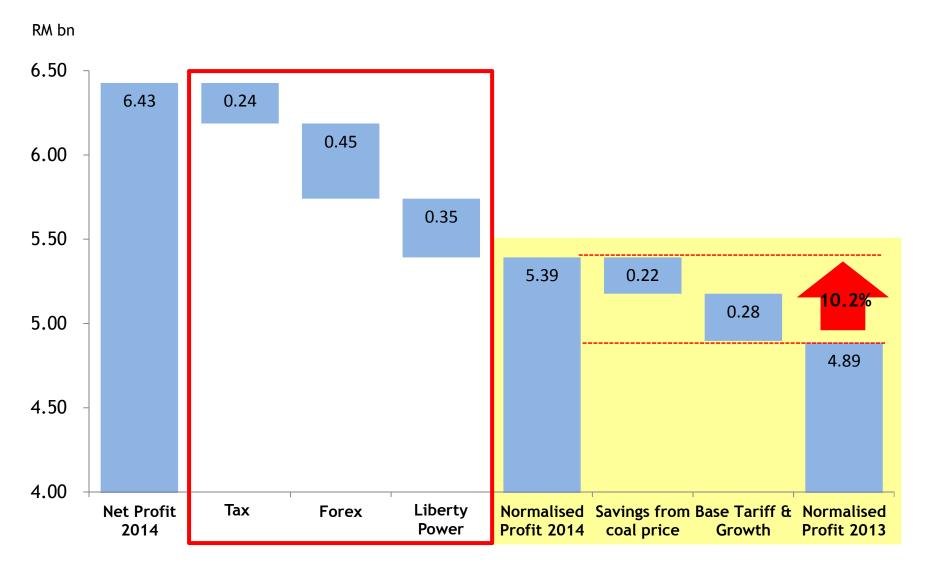
RM mn	FY'14	FY'13 (Restated)
Total Units Sold (GWh)	108,101.7	105,478.9
Revenue	42,792.4	37,130.7
Operating Expenses (before depreciation)	31,392.6	27,307.7
Operating Income EBITDA	653.7 12,053.5	
EBITDA Margin (%)	28.2%	
Depreciation and Amortisation	4,872.5	4,539.5
EBIT Margin (%)	7,181.0 16.8%	· · · · · · · · · · · · · · · · · · ·
Finance Cost	874.6	894.2
Profit Before Tax & Forex Translation	6,669.4	5,431.5
Net Profit Before Forex Translation	6,021.7	4,862.6
Translation Gain/(Loss)	445.3	493.6
Net Profit attributable to: Equity Holders	6,467.0	5,356.2
Non-controlling Interest	(40.2)	26.6

Table 2:	FY'13	FY'14	<u>Var (%)</u>
Average Coal Price Consumed (USD/MT) (CIF)	83.6	75.4	-9.8%
Average Coal Price Consumed (RM/MT) (CIF)	259.5	244.6	-5.7%
Coal Consumption (mn MT)	20.8	19.3	-7.2%

Group Profit Analysis



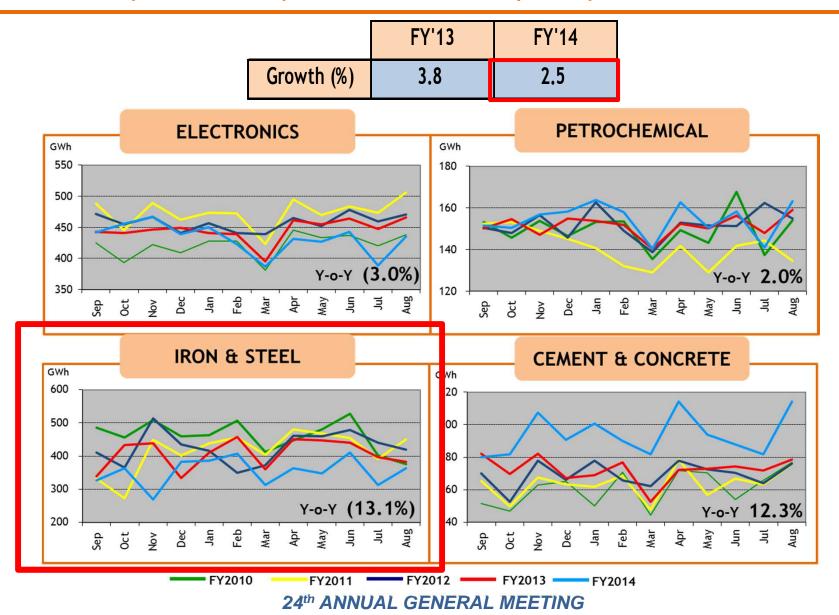
Normalised Profit Increased by 10.2% Mainly Contributed to Lower Coal Price, Base Tariff and 2.5% Growth



Electricity Growth In Peninsula



Slower Electricity Growth Mainly due to Lower Consumption by Steel Mills

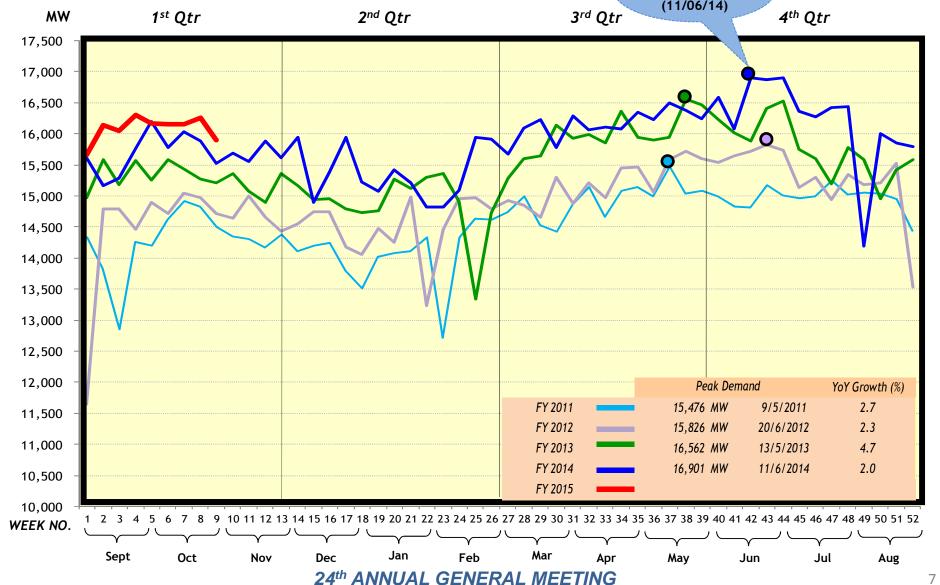


System Weekly Maximum Demand (Peninsula)

TENAGA NASIONAL Better. Brighter.

For FY2011 to FY2015

New PD: 16,901 MW (11/06/14)



PERFORMANCE INDICATORS

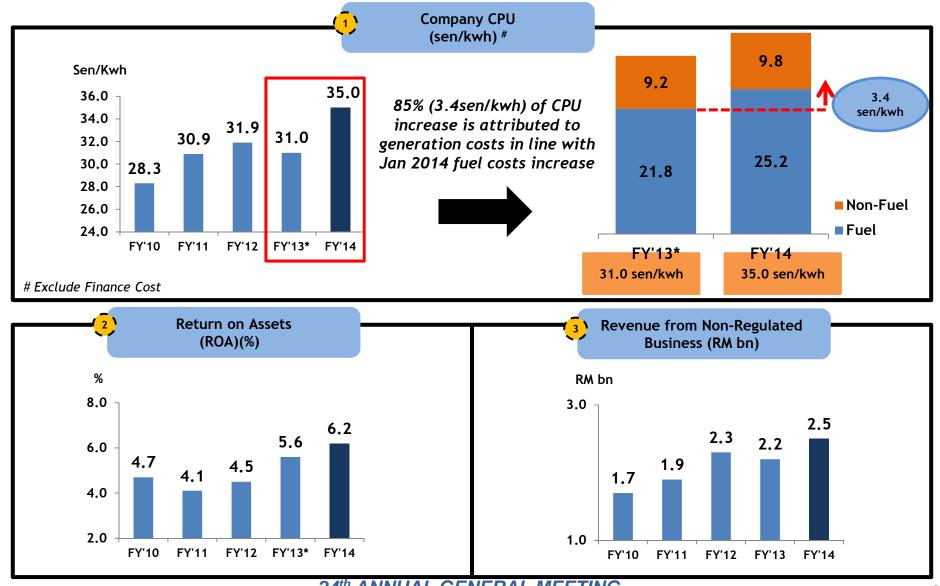


24th ANNUAL GENERAL MEETING

Headline Key Performance Indicators

Financial Indicators



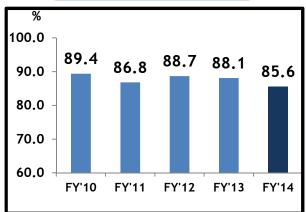


Headline Key Performance Indicators

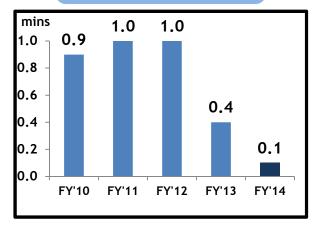
Technical Indicators



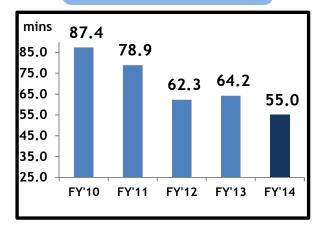




Transmission System Minutes (mins)







DIVIDEND



Proposed Final Dividend





INTERIM DIVIDEND

Interim Single-Tier Dividend of 10.0 sen per ordinary share

PROPOSED FINAL

Single-Tier Dividend of 19.0 sen per ordinary share

TOTAL DIVIDEND FOR FY2014: 29.0 sen per ordinary share

BOOK CLOSURE: 19th DEC 2014 PAYMENT: 31st DEC 2014

Tenaga is committed to pay out dividend based on its Dividend Policy whereby:

Dividend is paid out based on 40%-60% of its Company's Annual Free Cashflow;

Cashflow from Operations less Normalised Capex and Interest Servicing

BUSINESS STRATEGY & DIRECTION



TNB Transformation Paves the Way for TNB to Become a Strong Leader at Home while Growing as a Regional Champion



Strong domestic leader

Develop our country



- Ensure universal access to power
- Develop power supply to enable national and economic development

Delight our customers



- Deliver secure and reliable supply
- Excellent customer service that exceeds customer expectations

Inspire our people

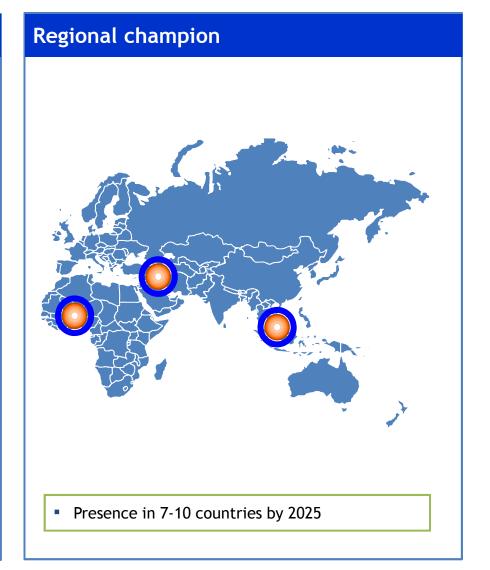


- Large, growing and admired employer of choice
- International mobility opportunities and word-class capability building

Increase shareholder value



- Fair and stable returns in Malaysia
- Robust growth of business



1TNB Transformation Programme



KRA

Enhance 1 regulatory engagement



2 Exceed customer expectations



Drive operational & cost efficiencies



Grow profitable
New Business



Transform organization



6 SESB Turnaround



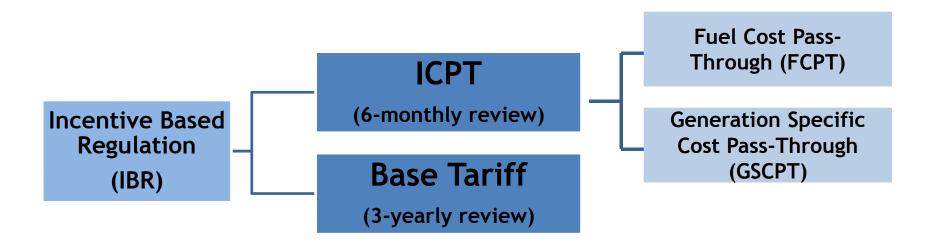
Rational

- Foster and enhance engagement with stakeholders so as to facilitate MESI reform initiatives
- Managing the regulatory body more proactive with emphasis on results and not on the current issues.
- Improve customer touchpoints, channels, products and services
- Enhance TNB's brand as the electricity provider of choice
- Implementation of IBR requires year-on-year improvements and efficiencies are critical to achieve regulatory outcome
- Address escalating operational costs
- Capture new sources of growth and profits
- Build another global Malaysian brand
- Large change in organization required to deliver and sustain high aspirations
- Enhance staff capabilities and groom future leaders
- Reliability (i.e. SAIDI) and adequacy is main priority for key stakeholders, and significant improvement expected
- Turnaround program leads to changes in mindset and capabilities, which should be institutionalized broadly in the longer term

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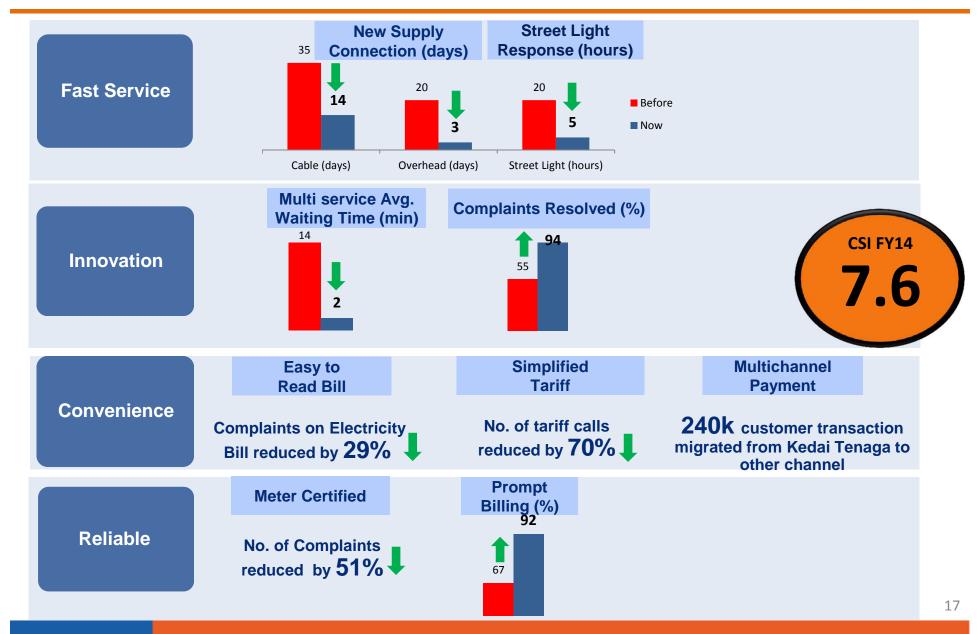


KRA 1 Enhance Regulatory Engagement



KRA 2 Exceed Customer Expectations







KRA 3 Drive Operational & Cost Efficiencies

Transmission Generation **Distribution** • Increase plant availability Optimise project portfolio • Prioritise project • Fuel efficiency • Reduce project delays Reduce non-technical losses Optimise inventory RM RM RM ~RM153 mn ~RM286 mn ~RM134 mn **Total Cost Efficiency Total Cost Efficiency Total Cost Efficiency**

Total Cost Efficiency achieved in FY2014 = RM573mn

KRA 4 Grow Profitable New Business



265MW

Janamanjung Unit 4

99% 1,000MW

COD 31st Mar 2015

Ulu Jelai Hydro

372MW

64%

COD Dec 2015 (U1) Mar 2016 (U2)

1,070MW

80%

Prai

COD 1st Jan 2016

Hulu Terengganu Hydro

85%

COD Sept 2015 (U1) Dec 2015 (U2)

Janamanjung Unit 5

19% 1,000MW

COD 1st Oct 2017

KRA 4 Grow Profitable New Business



ONGOING PROJECTS

 Investment Agreement (IA) with Sri Lanka for a 35MW Renewable Energy Hybrid Wind and Solar Power Plant

TNB has signed an investment agreement with KLS Energy Sdn Bhd, KLS Energy Lanka Sdn Bhd and KLS Energy Lanka Pte Ltd in relation to a 35-MW renewable energy hybrid wind and solar power project in Kankasanthurei in Jaffna, Sri Lanka.

Memorandum of Understanding (MOU) with Bangladesh for a 1,320MW Coal-fired Plant

A consortium of TNB and Powertek Bhd (wholly owned unit of 1MDB) has signed a MOU with Bangladesh Power Development Bhd (BPDB) for the development of a 1,320MW coal-fired plant in Maheshkali, Cox's Bazar, Bangladesh.

POTENTIAL INTERNATIONAL INVESTMENT

ASIA

- Indonesia,
- Vietnam,
- Myanmar and
- Sri Lanka

MIDDLE EAST

- Turkey,
- Kuwait,
- UAE and
- Saudi Arabia

KRA 5 Transform Organization





Key Leadership roles filled with high-quality leaders and deep leadership bench available

LDC to deliver world-class experiential learning development programmes in creating future leaders at every level





Enhance employees' commitment & contribution

Change engagement & town hall sessions to engage our employees in the 1TNB Transformation Programme (1TTP)



Employee Engagement Score of 86% in FY2014 (FY2012: 81%)

ACCOLADES







NO.1 COMPANY IN ASIA

In the Platts Top 250 Global Energy Companies Ranking 2013 under the Electric Utilities category.

The company also ranked 15th for Overall Performance in Asia and 66th in the Global ranking as a whole.





ENERGY COMPANY OF THE YEAR

- Power & Electricity World Asia 2014





ASIAN CEO OF THE YEAR

- Power & Electricity World Asia 2014





TOP 10 IN MALAYSIA-ASEAN FOR CORPORATE GOVERNANCE

Malaysia-Asean Corporate Governance Index 2013 produced by the Minority Shareholder Watchdog Group (MSWG), under the category of Industry Excellence (Utilities), and ranked 10th among the 100 Best Companies under the Transparency category





MALAYSIA'S TOP POWER PLANT SERVICE PROVIDER

TNB REMACO was named Malaysia's Top Power Plant Service Provider at the Top Asia Corporate Ball 2013 organised by the Top 10 Malaysia and Top 10 of Asia Initiative



MALAYSIA POWER PLANT SERVICE PROVIDER OF THE YEAR

TNB REMACO was awarded in the Energy category at the Frost & Sullivan Malaysia Excellence Awards 2013





BEST DISTRICT COOLING OPERATOR/ ASSET OWNER

TNB Engineering Corporation Sdn. Bhd. (TNEC) was named the Best District Cooling Operator/Asset Owner at the Asia District Cooling Awards 2014





HUMAN RESOURCES MINISTER AWARD 2013

TNB Janamanjung Sdn. Bhd. won the Human Resources Minister Award 2013 in the Large Employers (Services) category





BEST INVESTOR RELATIONS

TNB won first place for Best Investor Relations (Malaysia) in a poll conducted by Finance Asia

ACKNOWLEDGEMENTS



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Our Appreciation Goes To...

- Government of Malaysia
- Ministry of Energy, Green Technology & Water
- Ministry of Finance
- Ministry of International Trade & Industry
- Energy Commission
- Malaysian Industrial Development Authority (MIDA); and
- Other agencies for all the assistance rendered

Our thanks also to our VALUED SHAREHOLDERS and CUSTOMERS for their loyalty and trust

Special thanks to all our **EMPLOYEES** for their dedication and commitment.

DISCLAIMER



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THANK YOU