

Headline	Data centres to drive demand for Tenaga		
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## Data centres to drive demand for Tenaga



This will result in a total potential maximum demand of more than 5,000MW of electricity from data centres by 2035

KUCHING: Tenaga Nasional Bhd
(Tenaga) guided for electricity
demand growth of 2.5 to three per
cent in financial year 2024 (FY24).
higher than the 1.7 per cent
embedded in Incentive-Based
Regulation (IBR), underpinned
largely by new data centres.
The higher demand should
entail a higher demand should
entail a higher base under
Regulatory Period 4, boosting
Tenaga's earnings from FY2s.
The research team with
Kenanga Investment Bank Bhd
(Kenanga Research) saw that
Tenaga's actual FY23 demand
growth came in higher than the
1.7 per cent embedded in IBR,
led by commercial (7.6 per cent).
Tenaga guided for electricity
Tenaga guided for electricity

and domestic segment cent).

Tenaga guided for electricity demand growth in FY24, underpinned largely by new data centres. In FY23, nine data centre projects with circa 635MW capacity were completed which will bring annual sales of

circa RM350 million to Tenaga, Kenanga Research explained.

'Of these projects, two projects completed ahead of time, which are the GDS Data Centre (with total maximum demand of \$5.5MV) completed three months ahead of time in September 2023.

At the same time, Tenaga has signed electricity supply agreements (ESA) with nine projects for a total potential demand of 2,300MV of electricity.

In FY24, nine more data centre projects with circa 700MV are expected to be completed while to new ESA are expected to be concluded with potential energy demand of 2,000MV.

As such, this will result in a total potential energy demand of 2,000MV of electricity:

In FY24, nine more data centre projects with circa 700MV are expected to be completed to be concluded with potential energy demand of 2,000MV.

As such, this will result in a total potential maximum demand of more than 5,000MV of electricity from data centres by 2035.

For supply side (energy sources), Tenaga is transitioning

into green entity with a circa 7,700MW green energy development pipeline. In this includes hydro plants, hybrid hydro-floating solar Phy. Hydrogen-ready combined cycle power plant, corporate green power program and large-scale solar parks. So far, the budgeted RM2.76 billion for FY23 energy transition (ET) capex was fully utilised while the ET capex for FY24 is RM3.33 billion. To recap, the Regulatory Period (RP) 3 approved ET capex is RM8.2 billion, to be used over FY22 to FY24. For energy usage, it aims

FY2210 FY24.
For energy usage, it aims to proliferate the number of battery electric vehicles (BEV) by installing EV charge points at strategic locations across Peninsular Malaysia.

In FY23, it completed five projects with 32 charge points installed. In FY24, one electron station is to be installed by JQFY24, and five electron stations by 2QFY24. In total, these charging stations support a total of 112MW electricity demand.