

ANALYST BRIEFING

**Group Audited Financial Results
for the 4th Quarter FY2013 and
Financial Year Ended 31st Aug 2013**

31st October 2013

YOU SEE



KEEPING THE LIGHTS ON

AGENDA

YOU SEE



1 RESULTS SNAPSHOTS

2 CURRENT UPDATES

3 DIVIDEND

4 RESULTS HIGHLIGHTS

5 RESULTS DETAILS

6 QUESTION & ANSWER

RESULTS SNAPSHOTS

YOU SEE



KEEPING THE LIGHTS ON

RESULTS SNAPSHOTS

3-Month (4th Quarter FY2013)



3-Month Ended 31st Aug 2013 (4th Quarter FY2013)

- Net Profit before Forex Translation of RM0.84 billion (3QFY2013: RM1.38 billion).
- Average Coal Price of USD80.8/mt (3QFY2013: USD84.4/mt).
- EBITDA margin at 24.0% (3QFY2013: 30.7%).
- Net Profit of RM0.22 billion (3QFY2013: RM1.71 billion).
- Weakening of RM against Yen and USD by 9.3% and 6.4% respectively.

RESULTS SNAPSHOTS

12-Month FY2013

YOU SEE



12-Month Ended 31st Aug 2013

- Net Profit before Forex Translation of RM4.12 billion (FY2012: RM4.64 billion).
- 3.8% unit electricity demand growth in Peninsular Malaysia.
- Average Coal Price of USD83.6/mt (FY2012: USD103.6/mt).
- EBITDA margin at 28.2% (FY2012: 30.5%).
- Net Profit of RM4.61 billion (FY2012: RM4.41 billion).
- Strengthening of RM against Yen by 15.6%.



ANALYSIS OF FINANCIAL RESULTS WITH RESTATED FUEL COST COMPENSATION

RESULTS SNAPSHOTS

Adjusted Net Profit (Restated Fuel Cost Compensation)



**21.8% Improvement in Adjusted Net Profit Before Forex Translation
Mainly Attributed to Lower Coal Price**

RM mn	FY 2012 (Restated)	FY 2013 ^{**}	Variance
Net Profit Attributable to Owners of the Company	4,410.5	4,614.2	4.6%
Adjustments *			
Prior FY2012 Fuel Cost Compensation Recognised	(1,678.6)		
Tax	419.7		
Adjusted Net Profit	3,151.6	4,614.2	46.4%
Forex Translation Gain / (Loss)	(230.8)	493.6	>100%
Adjusted Net Profit Before Forex Translation Gain / (Loss)	3,382.4	4,120.6	21.8%

COAL PRICE & CONSUMPTION	FY'12	FY'13	Var (%)
Average Coal Price Consumed (USD/MT)			
FOB	93.5	74.0	-20.9%
Freight	9.7	9.1	-6.2%
Others	0.4	0.5	25.0%
CIF	103.6	83.6	-19.3%
Average Coal Price Consumed (RM/MT) (CIF)	321.9	259.5	-19.4%
Coal Consumption (mn MT)	20.8	20.8	0.0%

- Mechanism was approved in Apr 2012, and only restated into respective periods in 3QFY12

^{**} Includes Fuel Cost Compensation of RM1,121.6mn

RESULTS SNAPSHOTS

Fuel Analysis: Year-on-Year Generation Mix (Peninsula)



Y-o-Y Analysis shows Reduction in Fuel Costs due to Lower Coal Price

Fuel Cost (RM mn)				
Fuel Type	FY 2012	FY 2013	Variance	
			RM mn	%
Gas	5,893.9	6,622.7	728.8	12.4
Coal	7,028.9	5,577.8	(1,451.1)	(20.6)
Dist.	1,324.4	1,453.6	129.2	9.8
Oil	1,518.1	1,156.3	(361.8)	(23.8)
Hydro	0.0	0.0	-	-
Sub Total	15,765.3	14,810.4	(954.9)	(6.1)
Market Gas Price (LNG)	0.0	348.9	348.9	>100.0
Fuel Cost Compensation	(1,475.9)	(1,121.6)	354.3	(24.0)
Total	14,289.4	14,037.7	(251.7)	(1.8)

Units Generated (Gwh)				
Fuel Type	FY 2012	FY 2013	Variance	
			Gwh	%
Gas	47,011.7	52,284.9	5,273.2	11.2
Coal	48,815.6	49,182.0	366.4	0.8
Dist.	2,314.0	2,358.7	44.7	1.9
Oil	2,818.3	2,127.5	(690.8)	(24.5)
Hydro	6,013.7	4,693.6	(1,320.1)	(22.0)
Total	106,973.3	110,646.7	3,673.4	3.4

Consumption	FY 2012	FY 2013	Variance
Distillate (mn litres)	523	622	99
Oil (MT)	677,811	478,676	(199,135)

RESULTS SNAPSHOTS

Analysis of Electricity Growth in Peninsula

YOU SEE



UNITS SALES		FY 2012				FY 2013												FY 2014
		1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept
Industrial	Gwh	10,430	10,098	10,463	10,931	3,395	3,518	3,628	3,410	3,518	3,614	3,093	3,665	3,638	3,684	3,569	3,732	3,399
	Growth (%)	4.8	(0.6)	3.1	3.1	(3.0)	6.3	0.2	0.4	1.8	11.3	(6.3)	0.6	3.4	0.0	(0.7)	2.1	0.1
Commercial	Gwh	8,013	8,017	8,199	8,600	2,765	2,724	2,922	2,669	2,938	2,869	2,570	2,975	2,983	2,986	2,977	3,001	2,853
	Growth (%)	3.3	8.0	4.8	4.6	2.9	(4.6)	18.3	(0.3)	9.7	7.8	(1.6)	5.9	7.4	3.1	5.1	4.5	3.2
Domestic	Gwh	4,878	4,750	4,965	5,282	1,802	1,614	1,760	1,645	1,715	1,774	1,693	1,814	1,871	1,801	1,862	1,971	1,795
	Growth (%)	2.5	8.9	5.7	7.4	1.3	6.0	11.6	8.4	5.7	10.2	5.5	9.7	9.7	(0.7)	8.0	13.0	(0.4)
Others	Gwh	398	406	408	418	150	136	147	145	155	159	152	147	149	146	115	155	157
	Growth (%)	9.9	9.7	12.1	10.9	(8.0)	(18.1)	113.0	8.2	9.9	21.4	15.2	5.8	8.8	0.7	(16.1)	14.0	4.7
TOTAL	Gwh	23,719	23,271	24,035	25,231	8,112	7,992	8,457	7,869	8,326	8,416	7,508	8,601	8,641	8,617	8,523	8,859	8,204
	Growth (%)	3.9	4.3	4.4	4.6	(0.2)	1.8	9.3	1.9	5.4	10.0	(1.9)	4.3	6.1	0.9	2.9	5.4	1.1

QTD Growth

1QFY'13
3.5%

2QFY'13
5.8%

3QFY'13
3.0%

4QFY'13
3.0%

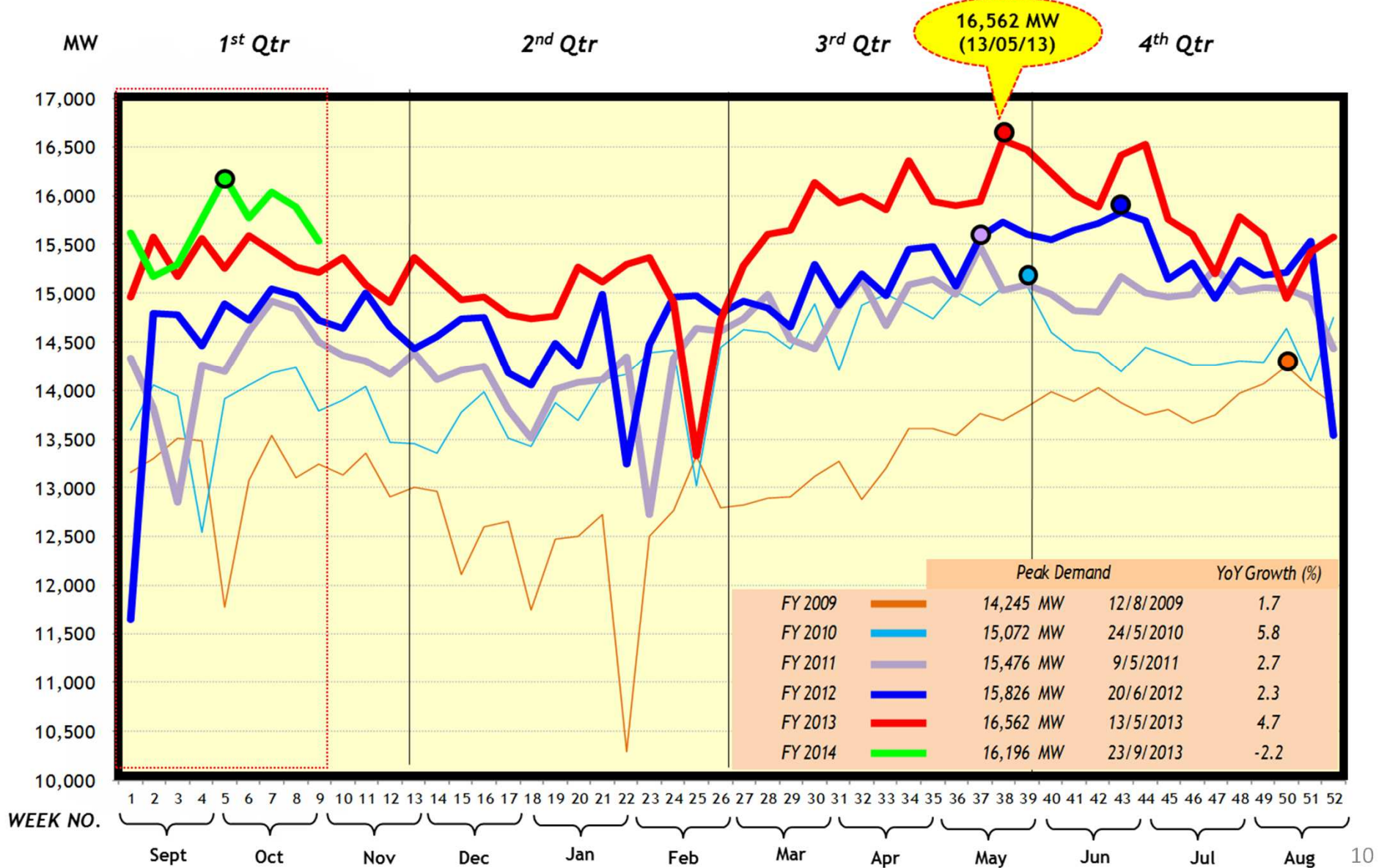
12 Months FY'13
3.8%

	FY 2012	FY 2013
Growth (%)	4.3	3.8

RESULTS SNAPSHOTS

System Weekly Peak Demand (Peninsula) for FY2009 to FY2013

YOU SEE



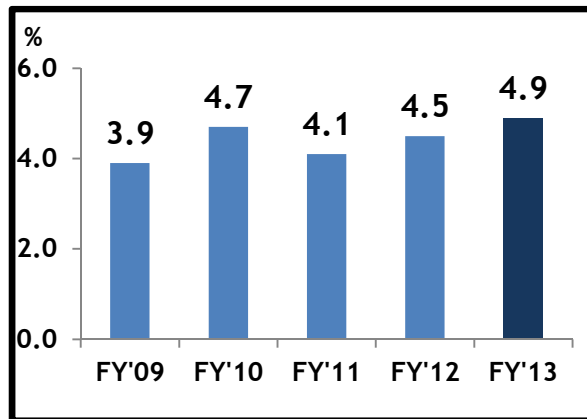
RESULTS SNAPSHOTS

Headline Key Performance Indicators - Financial



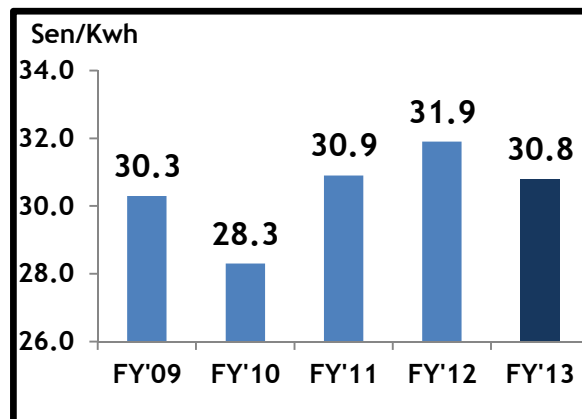
1

Return on Assets
(ROA)(%)



2

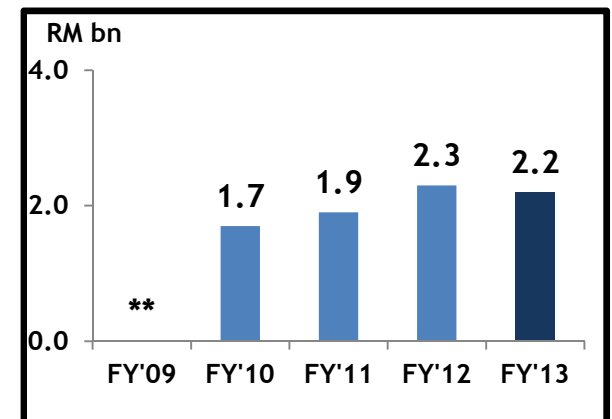
Company CPU
(sen/kwh)



*not restated ('09-'11)

3

Revenue from Non-Regulated
Business (RM bn)



**introduced in FY2010

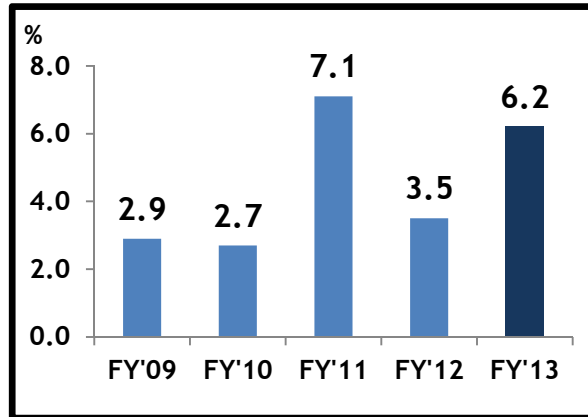
RESULTS SNAPSHOTS

Headline Key Performance Indicators - Technical

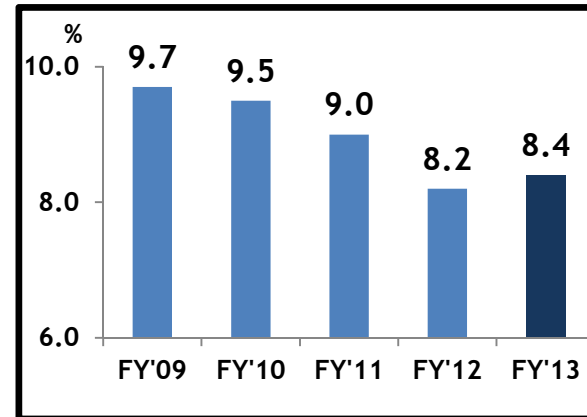
YOU SEE



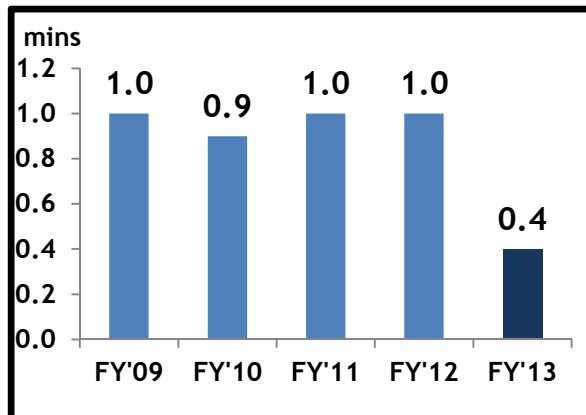
1 Unplanned Outage Rate (UOR)(%)



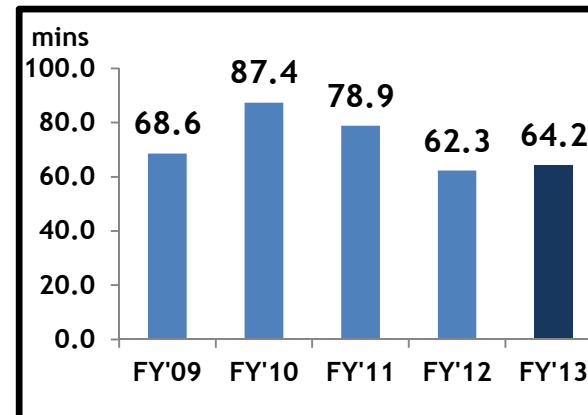
2 T & D Losses (%)



3 Transmission System Minutes (mins)



4 Distribution SAIDI (mins)



CURRENT UPDATES

YOU SEE



KEEPING THE LIGHTS ON

CURRENT UPDATES

Progress of Major Projects

YOU SEE



All Major Projects are ON TRACK as Scheduled

1,000MW

Janamanjung Unit 4

64%

- COD 31st March 2015

265MW

Hulu Terengganu Hydro

45%

- COD Sept 2015 (U1)
- Dec 2015 (U2)

372MW

Ulu Jelai Hydro

39%

- COD Dec 2015 (U1)
- Mar 2016 (U2)

1,070MW

Prai

18%

- COD 1st Jan 2016

CURRENT UPDATES

Energy Pricing - Competitive Bidding

YOU SEE



1

TRACK 1	1071 MW CCGT PRAI
COD	January 2016
LEVELISED TARIFF	34.7 sen/kWh
STATUS	<p>TNB has signed agreements for:</p> <ul style="list-style-type: none"> i. EPC - TNB Northern Energy Bhd & Samsung Engineering & Construction (M) Sdn Bhd ii. Long term Service - TNB Prai & Siemens AG iii. O&M - TNB Prai & REMACO <p>Notice to Proceed (NTP) issued on 2 May 2013</p>

3

TRACK 3A	1 X 1000 MW COAL-FIRED
COD	October 2017
STATUS	<p>TNB has signed agreements on 16/8/13 for:</p> <ul style="list-style-type: none"> i. PPA with TNB Manjung Five Sdn Bhd "Manjung 5" to design, construct, own, operate & maintain the coal plant capacity (25 years term) ii. SFA "Shared Facilities Agreement" between TNB, Manjung 5 & TNB Janamanjung iii. CSTA "Coal Supply and Transportation Agreement between TNB Fuel Services & Manjung 5. <p>EPC contract signed on 21/8/13 between: TNB Western Energy Bhd; a wholly owned subsidiary of Manjung 5 with Consortium of Sumitomo Corp, Daelim Industrial Co Ltd, Sumi-Power M'sia Sdn Bhd & Daelim M'sia Sdn Bhd</p>
TECHNOLOGY	Ultra Super Critical Boiler Technology OEM to EPC is Hitachi

COMPLETED

2

TRACK 2	RENEWAL OF EXPIRING PLANTS : 2253 MW CCGT		
PLANTS	GENTING	SEGARI	TNB PASIR GUDANG
EXTENSION	10 years (to 2026)	10 years (to 2027)	5 years (to 2022)
LEVELISED TARIFF	35.3 sen/kWh	36.3 sen/kWh	37.4 sen/kWh
STATUS	Reduction rates of CP effective 1 March 2013 until expiry of current PPA		

TRACK 3B	2 X 1000 MW COAL-FIRED
COD	October 2018 & April 2019
CLOSING RFP	30 October 2013
STATUS	<p>5 shortlisted:</p> <ul style="list-style-type: none"> i. 1MDB and Mitsui & Co Ltd (Site: Jimah) ii. Formis Resources, SIPP Energy, Posco Energy and Posco Engineering & Construction Co Ltd. (Site: Tg Tohor, Johor) iii. TNB, Global Power Ventures and China National Machinery Import & Export Corporation. (Site: Tg Hantu, Segari) iv. Malakoff and Sumitomo (Site: Carey Island, Selangor) v. YTL Power and Ranthill Power (Site: Tg Tohor, Johor)

ON-GOING

DIVIDEND

YOU SEE



KEEPING THE LIGHTS ON

DIVIDEND

Proposed Final Dividend

YOU SEE



Final Single-Tier Dividend of 15.0 sen Per Ordinary Share;
Total Dividend of 25.0 sen Per Ordinary Share for FY2013
Representing 55.5% of the Company's Free Cashflow

Interim Dividend Paid: 10.0 sen
per ordinary share

PROPOSED FINAL

Single-Tier Dividend of 15.0 sen
per ordinary share

Total Dividend for FY2013: 25.0 sen per ordinary share



55.5% of Company's Free Cashflow

Tenaga is committed to pay out dividend based on its Dividend Policy whereby:
*Dividend is paid out based on 40%-60% of its Company's Annual Free Cashflow;
Cashflow from Operations less Normalised Capex and Interest Servicing*

The Books Closure and payment dates will be announced in due course.

RESULTS HIGHLIGHTS

YOU SEE



KEEPING THE LIGHTS ON

RESULTS HIGHLIGHTS

Audited Income Statement (Group)

YOU SEE



- 3.6% Increase in Group Revenue against 1.8% Increase in Operating Expenses
- Forex Translation Gain of RM0.49bn
- Net Profit Attributable to the Owners of the Company of RM4.61bn

RM'mn

	FY2012 (Restated)	FY2013	Variance %
Continuing Operations:			
Revenue	35,848.4	37,130.7	3.6
Operating expenses	(31,308.2)	(31,862.3)	(1.8)
Operating income	2,140.6	620.8	(71.0)
Operating profit	6,680.8	5,889.2	(11.8)
Forex			
- Transaction Gain / (Loss)	(21.4)	109.1	>100.0
- Translation Gain / (Loss)	(230.8)	493.6	>100.0
Share of results of jointly controlled entities & associates	26.8	74.8	>100.0
Profit before finance cost	6,455.4	6,566.7	1.7
Finance income	188.7	225.2	19.3
Finance cost	(823.0)	(936.3)	(13.8)
Profit before taxation	5,821.1	5,855.6	0.6
Taxation and Zakat			
- Company and subsidiaries	(868.4)	(1,419.2)	(63.4)
- Deferred taxation	(533.6)	194.3	>100.0
Profit for the financial period	4,419.1	4,630.7	4.8
Attributable to:			
- Owners of the Company	4,410.5	4,614.2	4.6
- Non-controlling interests	8.6	16.5	91.9
	4,419.1	4,630.7	4.8

RESULTS HIGHLIGHTS

Year-on-Year Analysis (Restated Fuel Cost Compensation for FY2012)



Improved Net Profit Resulted from Lower Coal Price & Forex Translation Gain

RM mn	FY2012 (Restated)	FY2013	1QFY2013	2QFY2013	3QFY2013	4QFY2013
Total Units Sold (Gwh)	102,131.5	105,478.9	26,070.4	26,058.7	25,880.7	27,469.1
Revenue	35,848.4	37,130.7	9,130.8	8,850.2	9,647.5	9,502.2
Operating Expenses (before depreciation)	27,040.1	27,292.8	6,394.5	6,562.6	6,809.1	7,526.6
Operating Income	462.0	620.8	92.9	108.1	119.3	300.5
EBITDA	9,270.3	10,458.7	2,829.2	2,395.7	2,957.7	2,276.1
EBITDA Margin (%)	25.9%	28.2%	31.0%	27.1%	30.7%	24.0%
Depreciation and Amortisation	4,268.1	4,569.5	1,071.4	1,063.7	1,105.9	1,328.5
EBIT	5,002.2	5,889.2	1,757.8	1,332.0	1,851.8	947.6
EBIT Margin (%)	14.0%	15.9%	19.3%	15.1%	19.2%	10.0%
Finance Cost	823.0	936.3	229.6	207.3	206.2	293.2
Profit Before Tax & Forex Translation	4,373.3	5,362.0	1,605.2	1,216.4	1,717.3	823.1
Net Profit Before Forex Translation	3,382.4	4,120.6	1,018.1	883.5	1,382.5	836.5
Translation Gain	(230.8)	493.6	397.4	388.6	324.7	(617.1)
Net Profit Attributable to Equity Holders	3,151.6	4,614.2	1,415.5	1,272.1	1,707.2	219.4
Non-controlling Interest	8.6	16.5	(0.1)	(10.6)	34.8	(7.6)

RESULTS HIGHLIGHTS

Year-on-Year Analysis OPEX



RM mn	FY2012 (Restated)	FY2013	Variance RM mn	Variance %
Capacity Payment	4,672.2	4,372.6	299.6	6.4
Energy Payment	9,304.5	9,389.6	(85.1)	(0.9)
Total IPPs Purchases/Costs	13,976.7	13,762.2	214.5	1.5
Fuel Costs	6,781.3	6,227.5	553.8	8.2
Repair & Maintenance	1,547.2	1,693.1	(145.9)	(9.4)
Staff Costs	2,572.2	3,322.5	(750.3)	(29.2)
TNB General Expenses	1,705.4	1,288.0	417.4	24.5
Subs. Gen Exp, Cost of Sales & Provision	457.3	999.5	(542.2)	>(100.0)
Depreciation & Amortisation	4,268.1	4,569.5	(301.4)	(7.1)
Total Operating Expenses	31,308.2	31,862.3	(554.1)	(1.8)

RESULTS DETAILS

YOU SEE



KEEPING THE LIGHTS ON

RESULTS DETAILS

Details of Revenue by Business Segments

YOU SEE



4.1% Increase in Group Sales of Electricity

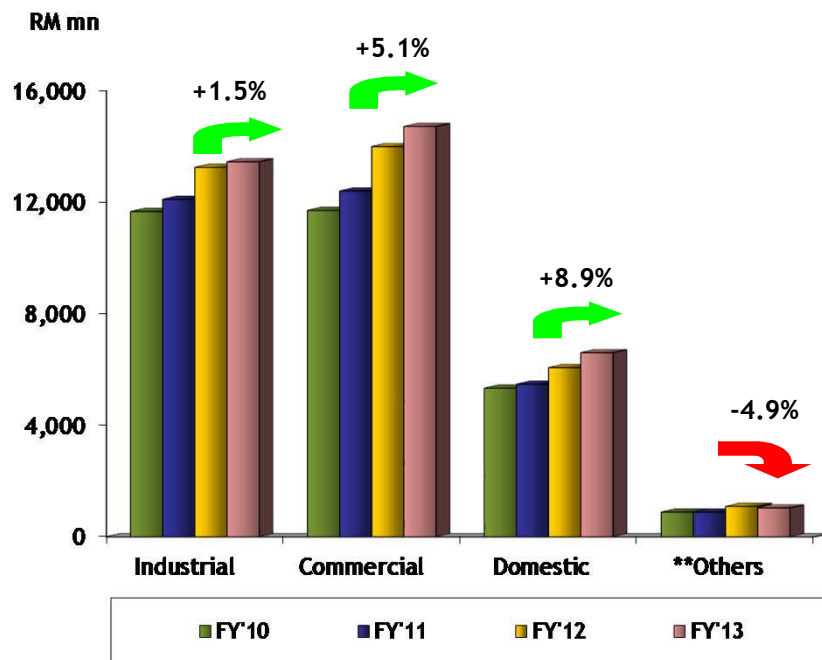
	FY'12 (Restated)		FY'13		Growth
UNITS SOLD	GWh		GWh		%
- TNB	96,257.2		99,920.5		3.8
- EGAT (Export)	13.3		3.7		(72.2)
- SESB	4,401.0		4,650.0		5.7
- LPL	1,460.0		904.7		(38.0)
Total Units Sold (GWh)	102,131.5		105,478.9		3.3
REVENUE	RM mn	Sen/KWh	RM mn	Sen/KWh	
Sales of Electricity					
- TNB	32,429.1	33.7	33,857.0	33.9	4.4
- EGAT (Export)	12.3	92.5	4.5	121.6	(63.4)
- SESB	1,281.2	29.1	1,375.3	29.6	7.3
- LPL	719.0	49.2	617.7	68.3	(14.1)
Sales of Electricity	34,441.6	33.7	35,854.5	34.0	4.1
LPL Operating Lease (FRS117)	(29.9)		(38.8)		29.8
Accrued Revenue	63.5		40.8		(35.7)
Total Sales of Electricity	34,475.2		35,856.5		4.0
Goods & Services	934.6		919.2		(1.6)
Deferred Income	438.6		355.0		(19.1)
Total Revenue	35,848.4		37,130.7		3.6

RESULTS DETAILS

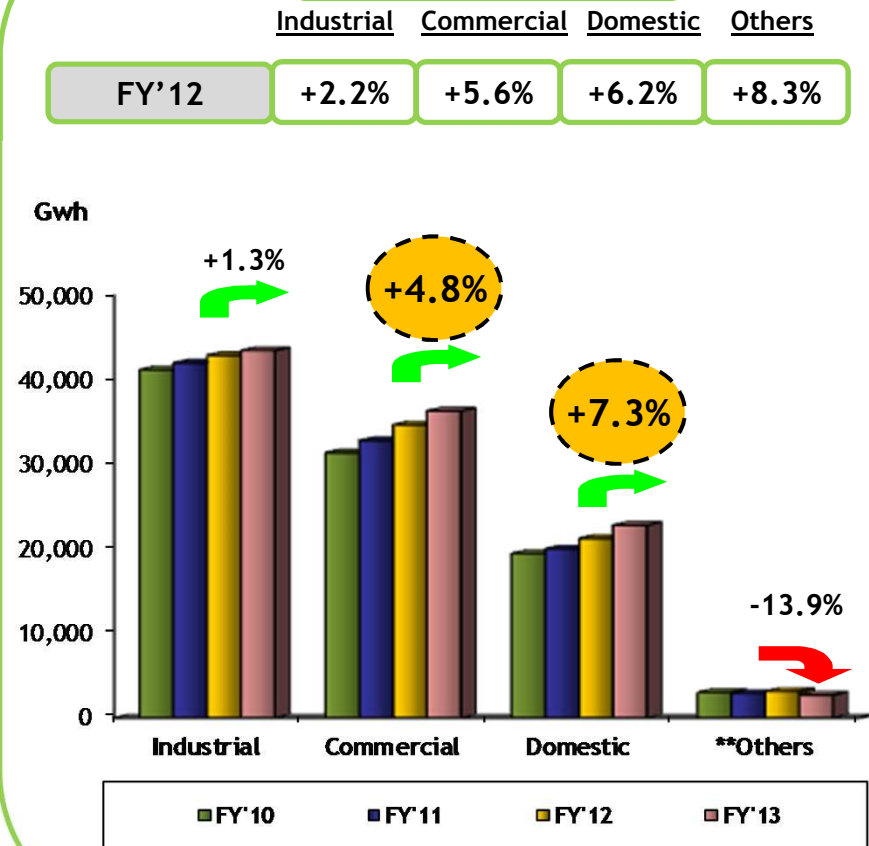
Analysis of Electricity Growth by Sectors (Group)



FY'13 = 4.1%



FY'13 = 3.3%
(FY'12 = 4.3%)



Notes:

** Includes Specific Agriculture, Mining, Public Lighting, LPL & EGAT

Revenue excluding accrued revenue

(-) Indicates Negative Growth

RESULTS DETAILS

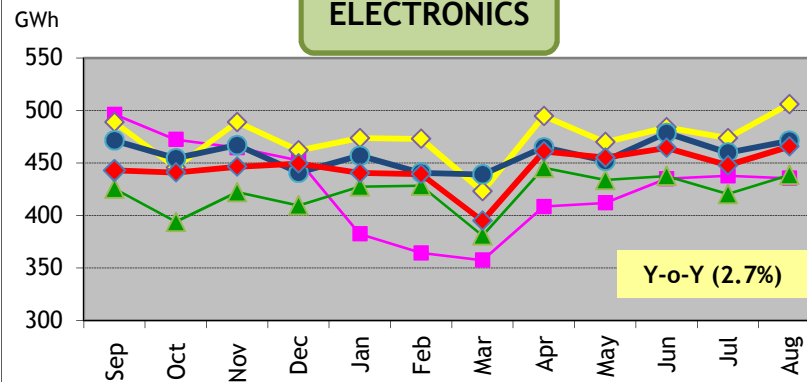
Details of Revenue: Sectoral Analysis - Industrial Sector* (Peninsula)

YOU SEE

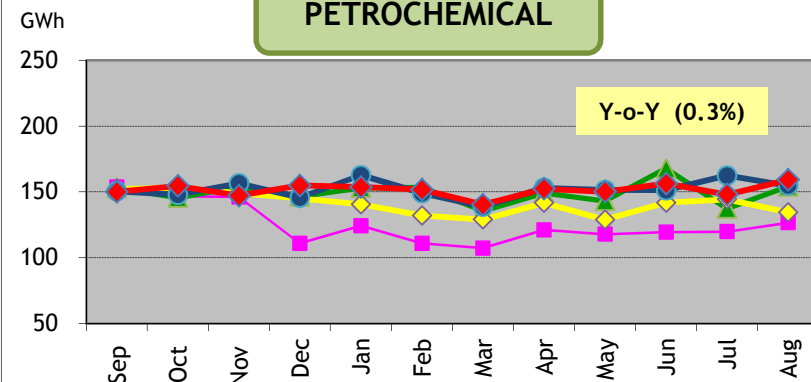


Industrial Sector Recorded Y-o-Y Growth of 1.3%

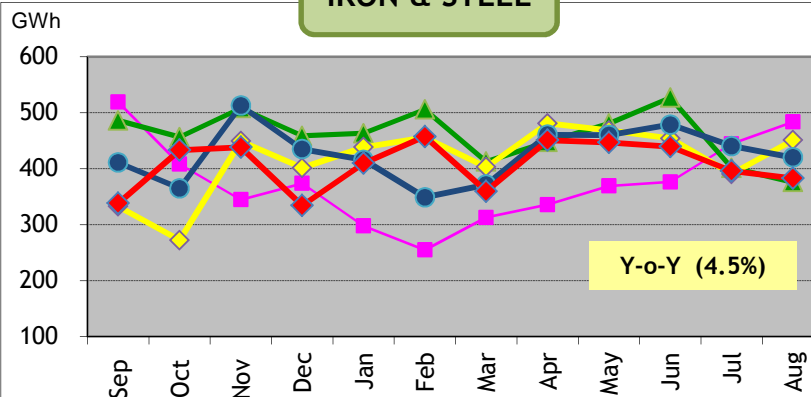
ELECTRONICS



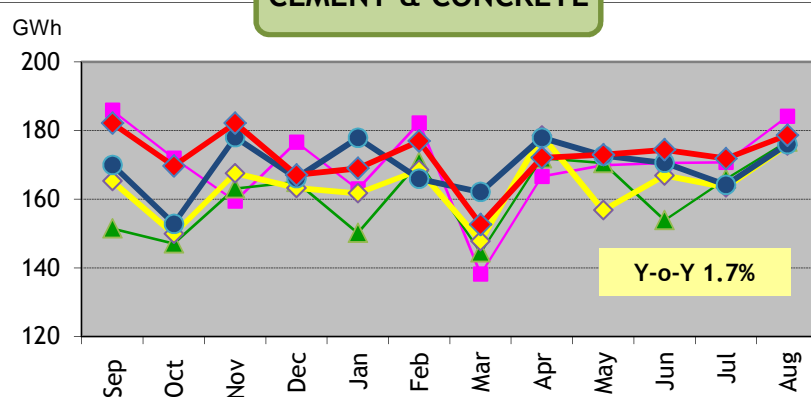
PETROCHEMICAL



IRON & STEEL



CEMENT & CONCRETE



■ FY2009 ▲ FY2010 ◆ FY2011 ● FY2012 ■ FY2013

* Source : Top 1,000 PRIME customers database (PRIME customer YTD unit sales equivalent to 33.9% of total YTD unit sales)

* PRIME customers for 4 sectors above attributes 41.7% from the whole PRIME customers YTD unit sales

RESULTS DETAILS

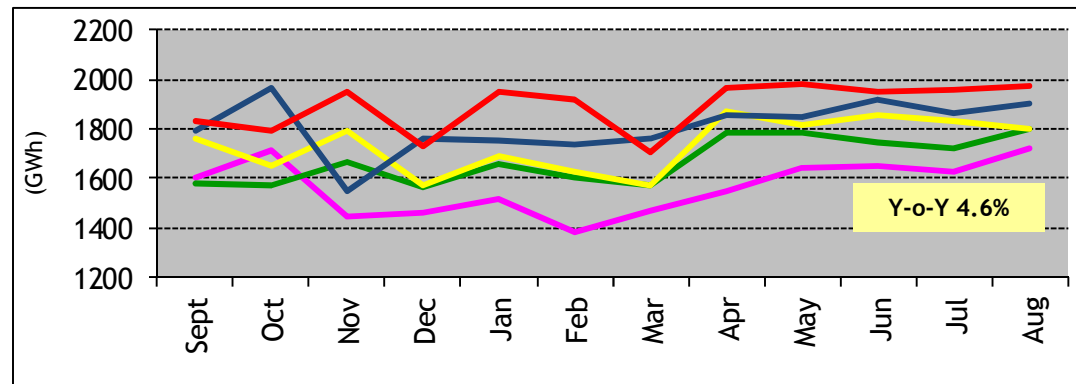
Details of Revenue: Sectoral Analysis - Commercial Sector (Peninsula)

YOU SEE

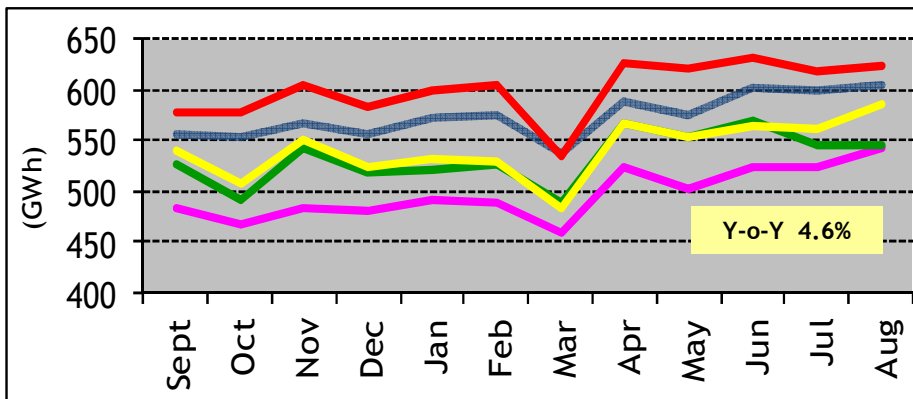


Commercial Sector Recorded Y-o-Y Growth of 4.7%

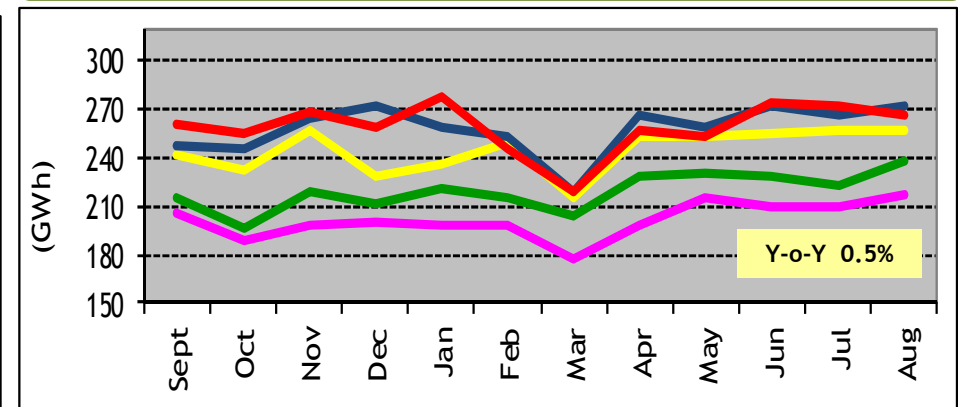
Low Voltage Shop Lots & Retail Business



Medium Voltage Shopping Malls, 3 Star Hotels, Office Buildings



Medium Voltage (Peak/Off-Peak) Mega Shopping Malls, 4-5 Star Hotels, Hospitals, Airports, Ports



FY2009 FY2010 FY2011 FY2012 FY2013

RESULTS DETAILS

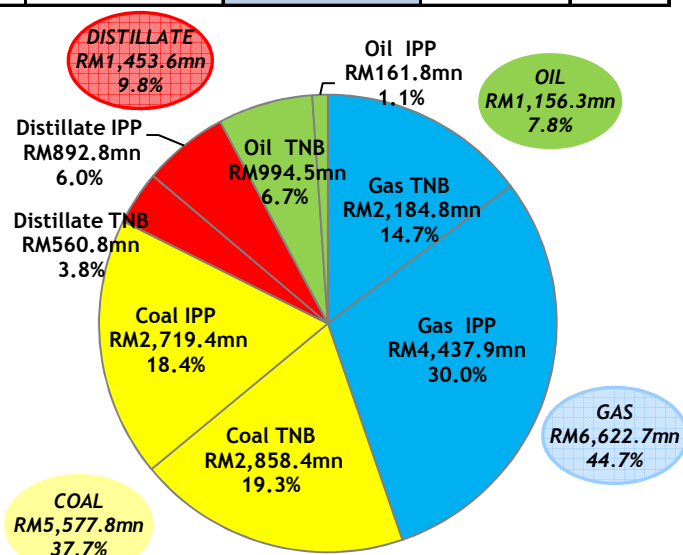
Industry Generation in Peninsula (TNB & IPPs): Year-on-Year Analysis

YOU SEE



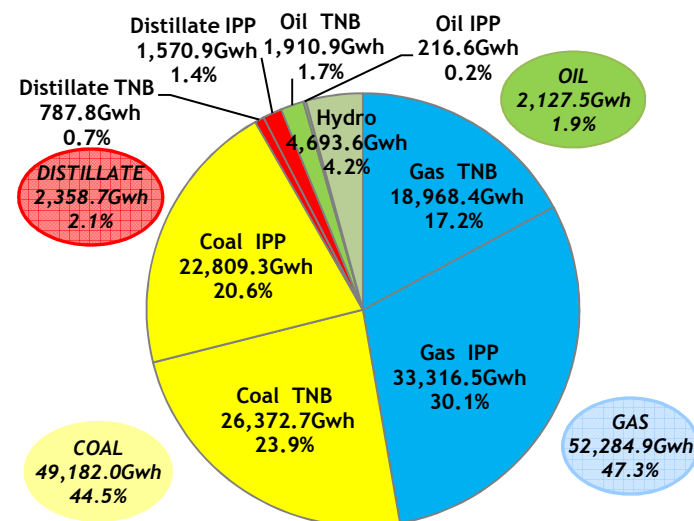
Better Fuel Supply Outlook with RGT Commissioned and Lower Coal Price

Fuel Cost (RM mn)				
Fuel Type	FY'12	FY'13	Variance	
			RM mn	%
Gas	5,893.9	6,622.7	728.8	12.4
Coal*	7,028.9	5,577.8	(1,451.1)	(20.6)
Dist.	1,324.4	1,453.6	129.2	9.8
Oil	1,518.1	1,156.3	(361.8)	(23.8)
Hydro	0.0	0.0	-	0.0
Total	15,765.3	14,810.4	(954.9)	(6.1)



TOTAL: RM14,810.4mn

Units Generated (Gwh)				
Fuel Type	FY'12	FY'13	Variance	
			Gwh	%
Gas	47,011.7	52,284.9	5,273.2	11.2
Coal	48,815.6	49,182.0	366.4	0.8
Dist.	2,314.0	2,358.7	44.7	1.9
Oil	2,818.3	2,127.5	(690.8)	(24.5)
Hydro	6,013.7	4,693.6	(1,320.1)	(22.0)
Total	106,973.3	110,646.7	3,673.4	3.4



TOTAL: 110,646.7Gwh

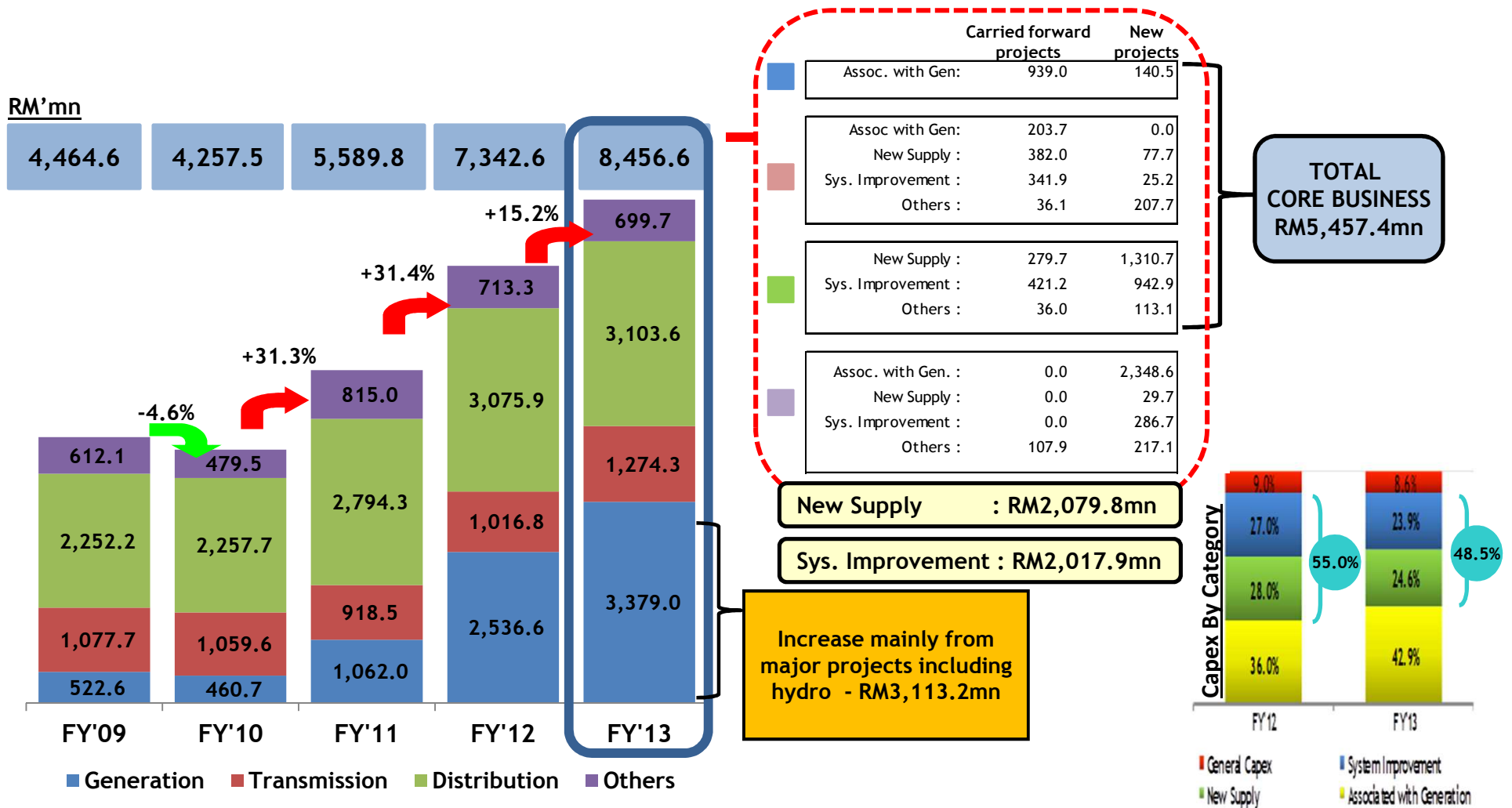
RESULTS DETAILS

Capital Expenditure

YOU SEE



Major Projects Represent 36.8% of Total CAPEX



RESULTS DETAILS

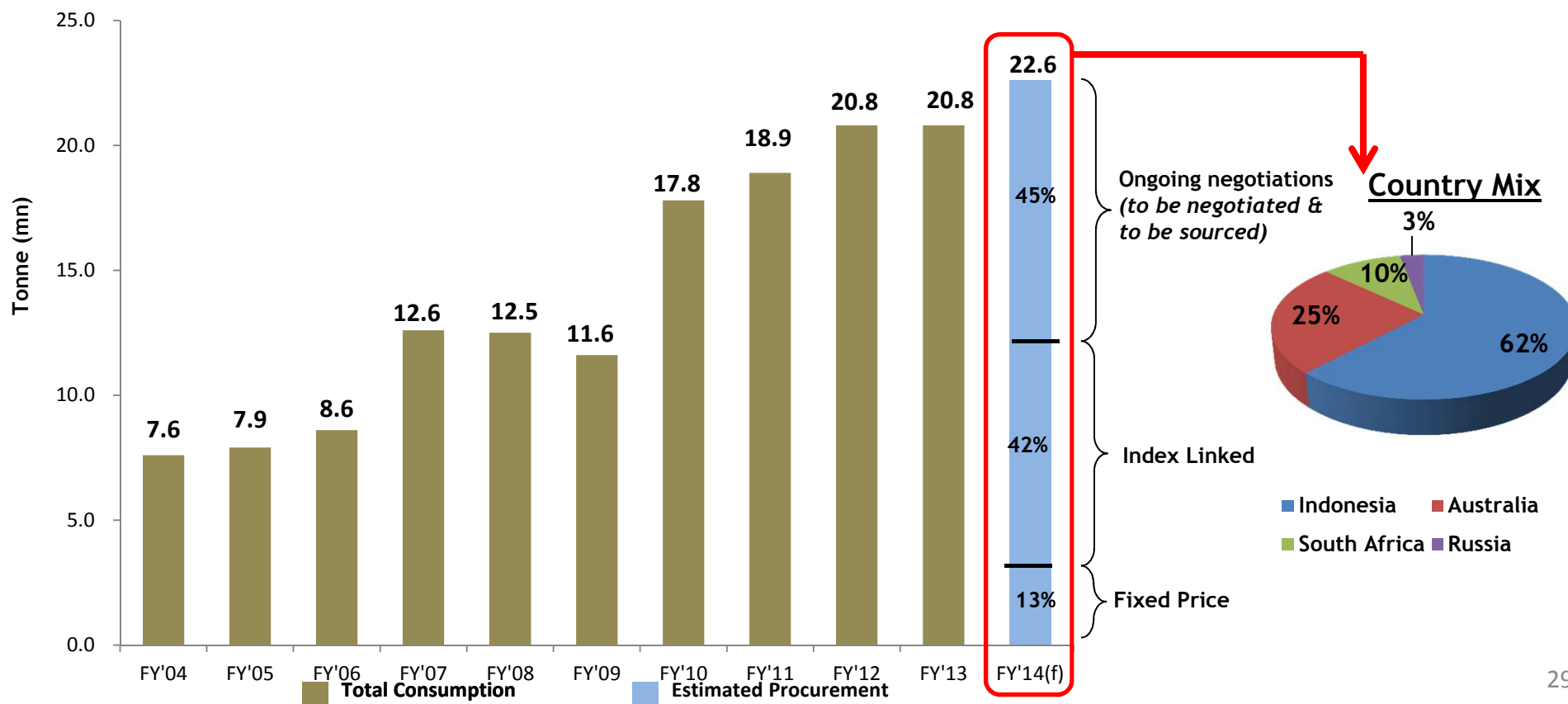
Coal Requirement

YOU SEE



Average Coal Price for FY2013 was at USD83.6/MT

	FY'04	FY'05	FY'06	FY'07	FY'08	FY'09	FY'10	FY'11	FY'12	FY'13
Average Coal Price (CIF) (USD/metric tonne)	34.0	49.8	52.8	45.3	76.4	90.2	88.2	106.9	103.6	83.6



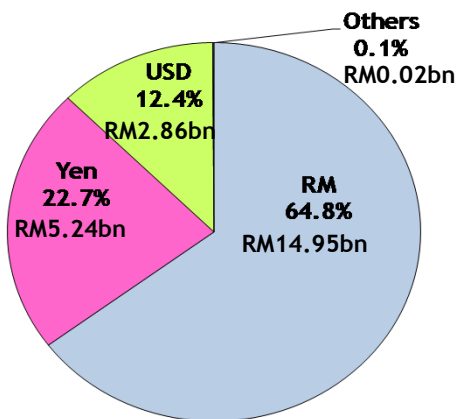
RESULTS DETAILS

Debt Exposure & Forex

YOU SEE



31st Aug'12



Total Debt **RM23.1bn**

Net Debt **RM14.4bn**

Gearing (%) **39.6**

Net Gearing (%) **24.8**

Fixed:Floating 98.0% : 2.0%

[Based on final exposure, Fixed:Floating 100.0% : 0.0%]

Weighted Average Cost of Debt 4.80%

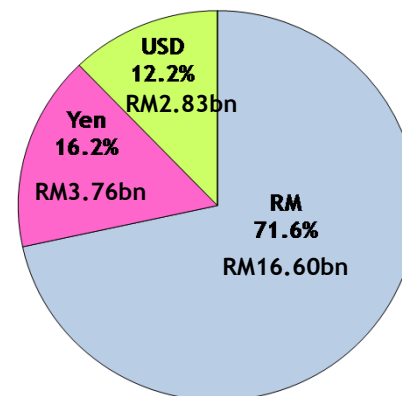
[Based on final exposure, 4.90%]

USD/RM : 3.13

100YEN/RM : 3.97

USD/YEN : 78.84

31st Aug'13



Total Debt **RM23.2bn**

Net Debt **RM13.7bn**

Gearing (%) **39.2**

Net Gearing (%) **23.1**

Fixed:Floating 98.8% : 1.2%

[Based on final exposure, Fixed:Floating 100.0% : 0.0%]

Weighted Average Cost of Debt 4.68%

[Based on final exposure, 4.77%]

USD/RM : 3.29

100YEN/RM : 3.35

USD/YEN : 98.21

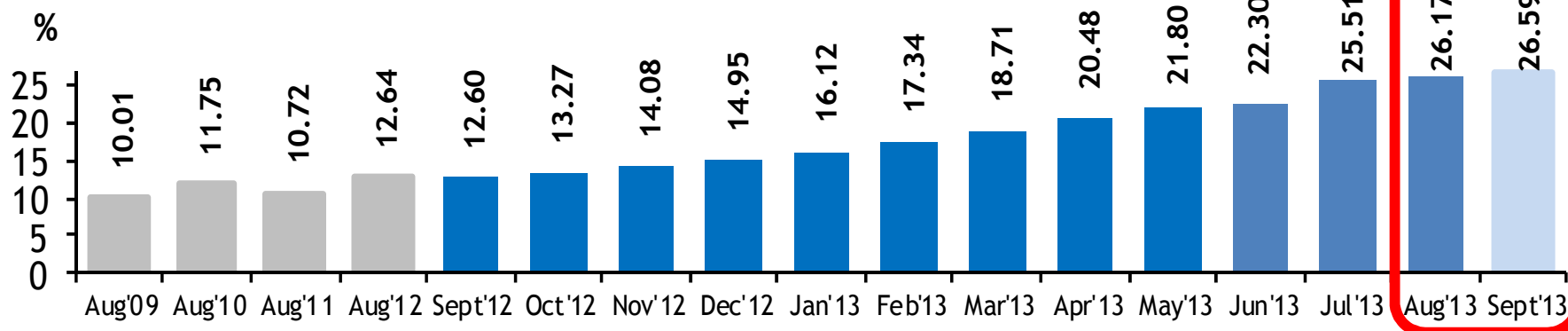
RESULTS DETAILS

Shareholding



MESI Reforms Initiatives Promote Stronger Confidence

Foreign Shareholding



Main Shareholding

	Aug'10	Aug'11	Aug'12	Nov'12	Feb'13	May'13	Aug'13	Variance (Aug'13 & Aug'12)
Name	%	%	%	%	%	%	%	%
Khazanah Nasional Berhad	35.65	35.55	35.36	35.04	33.78	33.46	32.42	(8.31)
Employees Provident Fund Board	12.48	13.17	12.67	12.68	12.26	10.91	11.18	(11.76)
Skim Amanah Saham Bumiputera	9.59	9.90	10.66	10.57	10.51	9.79	8.27	(22.42)
Lembaga Tabung Haji	3.83	3.82	3.80	3.77	3.79	2.48	0.04	(98.95)
Other Corporations & Govt. Agencies	23.97	20.06	18.58	17.34	15.66	14.58	15.04	(19.05)
Subtotal	85.52	82.50	81.07	79.40	76.00	71.22	66.91	(17.47)
Foreign	11.75	10.72	12.64	14.08	17.34	21.80	26.17	>100.0
Malaysian Public	2.73	6.78	6.29	6.52	6.66	6.98	6.92	10.02
Total	100.00	100.00	100.00	100.00	100.00	100.00	100.00	
Paid Up Capital (mn shares)	4,352.7	5,456.6	5,501.6	5,535.3	5,564.4	5,617.1	5,643.6	

QUESTION & ANSWER SESSION

YOU SEE



KEEPING THE LIGHTS ON

DISCLAIMER

All information contained herein is meant strictly for the use of this presentation only and should not be used or relied on by any party for any other purpose and without the prior written approval of TNB. The information contained herein is the property of TNB and it is privileged and confidential in nature. TNB has the sole copyright to such information and you are prohibited from disseminating, distributing, copying, re-producing, using and/or disclosing this information.

CONTACT DETAILS

For further enquiries, kindly contact us at:

**INVESTOR RELATIONS & MANAGEMENT
REPORTING DEPARTMENT**

**Tenaga Nasional Berhad
4th Floor, TNB Headquarters
No.129, Jalan Bangsar,
59200 Kuala Lumpur, MALAYSIA**

Tel : +603 2296 5566

Fax : +603 2284 0095

Email : tenaga_ird@tnb.com.my

Website : www.tnb.com.my

IR OFFICERS:

Anida

+603 2296 6077

anidai@tnb.com.my

Sherleen

+603 2296 6183

sherleenaa@tnb.com.my

Effa

+603 2296 6647

effarizamn@tnb.com.my

Nadia

+603 2296 6787

nuranadiaah@tnb.com.my

THANK YOU

www.tnb.com.my

YOU SEE



KEEPING THE LIGHTS ON